Unaudited condensed interim financial statements

30 June 2022

Registered address:

P.O. Box 39 Postal Code 103 Bareeq Al Shatti Sultanate of Oman Principal place of business:

Sohar Industrial Port Sohar Sultanate of Oman

Unaudited condensed interim financial statements

30 June 2022

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Unaudited condensed income statement

for the six month period ended 30 June

	Notes	2022 RO'000s	2022 USD'000s	2021 RO'000s	2021 USD'000s
Revenues		30,280	78,751	26,655	69,323
Direct costs	3	(19,649)	(51,103)	(15,995)	(41,600)
Gross profit		10,631	27,648	10,660	27,723
General and administrative expenses	4	(366)	(953)	(382)	(993)
Profit before interest and tax		10,265	26,695	10,278	26,730
Finance costs (net)	5	(3,414)	(8,878)	(3,821)	(9,937)
Profit before tax		6,851	17,817	6,457	16,793
Tax expense		(762)	(1,980)	(940)	(2,446)
Net profit for the period		6,089	15,837	5,517	14,347
Earnings per share					
Basic earnings per share (Baizas / cents)	19	9.02	23.47	8.17	21.26

Unaudited condensed statement of profit or loss and other comprehensive income

for the six month period ended 30 June

	2022 RO'000s	2022 USD'000s	2021 RO'000s	2021 USD'000s
Net profit for the period	6,089	15,837	5,517	14,347
Other comprehensive income that may be reclassified to profit or loss in subsequent periods (net of tax):				
Cash flow hedges - effective portion of changes in fair value	3,791	9,861	1,849	4,809
Total comprehensive income for the period	9,880	25,698	7,366	19,156

Unaudited condensed statement of financial position

as at

				Audited	Audited
	Notes	30 June	30 June	31 December	31 December
		2022	2022	2021	2021
		RO'000s	USD'000s	RO'000s	USD'000s
Assets					
Non-current assets					
Property, plant and equipment	6	227,784	592,420	231,494	602,067
Right-of-use assets	7	2,890	7,515	3,008	7,823
Capital spares		564	1,467	541	1,407
Total non-current assets		231,238	601,402	235,043	611,297
Current assets					
Inventory		1,980	5,150	1,948	5,067
Trade and other receivables	8	10,666	27,736	14,142	36,779
Short term deposit	9	-	-	1,192	3,100
Cash and cash equivalents	10	4,888	12,712	809	2,105
Total current assets		17,534	45,598	18,091	47,051
Total assets		248,772	647,000	253,134	658,348
Equity and liabilities					
Equity					
Share capital	12(a)	67,489	175,523	67,489	175,523
Legal reserve	12(b)	7,642	19,876	7,642	19,876
Retained earnings		32,254	83,887	27,515	71,561
Equity before hedging reserve		107,385	279,286	102,646	266,960
Hedging reserve	12(c)	(1,887)	(4,909)	(5,678)	(14,770)
Equity		105,498	274,377	96,968	252,190
Liabilities					
Non-current liabilities					
Term loans	13	89,972	233,999	90,750	236,019
Lease liabilities	11	3,182	8,277	3,263	8,487
Derivative instruments		2,221	5,776	6,681	17,376
Deferred tax liability		23,115	60,116	21,683	56,397
Asset retirement obligation		417	1,084	407	1,057
End of service benefits		36	92	32	83
Total non-current liabilities		118,943	309,344	122,816	319,419
Current liabilities					
Trade and other payables	14	7,078	18,408	14,514	37,751
Lease liabilities - current	11	114	296	153	397
Short term borrowings		-	-	1,075	2,796
Term loans - current	13	17,139	44,575	17,608	45,795
Total current liabilities		24,331	63,279	33,350	86,739
Total liabilities		143,274	372,623	156,166	406,158
Total equity and liabilities	_	248,772	647,000	253,134	658,348
Net assets per share (Baizas / cents) -					
adjusted	18	159.12	413.83	152.09	395.56
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The financial statements were approved and authorised for issue in accordance with a resolution of the Board of Directors on 27 July 2022.

Chairperson

Director

Unaudited condensed statement of cash flows

for the six month period ended 30 June

	Notes	2022 RO'000s	2022 USD'000s	2021 RO'000s	2021 USD'000s
Cash flows from operating activities:		KU 0008		KO 0008	USD 0008
Profit before tax		6,851	17,817	6,457	16,793
Adjustments for:		0,001	17,017	0,107	10,795
Depreciation		3,843	9,996	3,846	10,003
Finance costs (net)		3,414	8,878	3,821	9,937
Gain on disposals		(1)	(2)	(7)	(18)
End of service benefits		4	9	3	8
Cash from operations before working capital changes	-	14,111	36,698	14,120	36,723
Changes in :					
Trade and other receivables		3,476	9,043	1,215	3,163
Inventory		(31)	(83)	(12)	(34)
Trade and other payables		(7,439)	(19,350)	(4,889)	(12,718)
Net cash flows generated from operating activities	-	10,117	26,308	10,434	27,134
Cash flows from investing activities:					
Acquisition of property, plant and equipment		(18)	(46)	(33)	(85)
Sale proceeds from property, plant and equipment		3	7	25	66
Net cash flows (used in) investing activities	-	(15)	(39)	(8)	(19)
Cash flows from financing activities:					
Repayment of term loans		(1,602)	(4,165)	(1,307)	(3,398)
Finance costs paid		(2,973)	(7,732)	(3,335)	(8,672)
Repayment of short term borrowings - net		(1,075)	(2,796)	(3,410)	(8,869)
Maturity of short term deposit		1,192	3,100	1,154	3,000
Dividend paid		(1,350)	(3,511)	(1,350)	(3,511)
Lease payments		(216)	(561)	(213)	(554)
Interest received		1	3	1	2
Net cash flows (used in) financing activities	-	(6,023)	(15,662)	(8,460)	(22,002)
Net change in cash and cash equivalents		4,079	10,607	1,966	5,113
Cash and cash equivalents at beginning of the period	10	809	2,105	1,543	4,014
Cash and cash equivalents at end of the period	10	4,888	12,712	3,509	9,127

Unaudited condensed statement of changes in equity

for the six month period ended 30 June

	Share capital RO'000s	Legal reserve RO'000s	Retained earnings RO'000s	Hedging reserve RO'000s	Total RO'000s
Balance at 1 January 2022	67,489	7,642	27,515	(5,678)	96,968
Total comprehensive income for the period					
Net profit for the period	-	-	6,089	-	6,089
Other comprehensive income for the period net of income tax					
Cash flow hedges - effective portion of changes in fair value		-	-	3,791	3,791
Total comprehensive income for the period	-	-	6,089	3,791	9,880
Transactions with owners of the Company Contribution and distribution					
Dividend	-	-	(1,350)	-	(1,350)
Total transaction with owners of the Company	-	-	(1,350)	-	(1,350)
Balance at 30 June 2022	67,489	7,642	32,254	(1,887)	105,498
Balance at 1 January 2021	67,489	6,530	21,553	(9,081)	86,491
Total comprehensive income for the period					
Net profit for the period	-	-	5,517	-	5,517
Other comprehensive income for the period net of income tax					
Cash flow hedges - effective portion of changes in fair value		-	-	1,849	1,849
Total comprehensive profit for the period	_	_	5,517	1,849	7,366
Transactions with owners of the Company Contribution and distribution			5,517	1,017	7,500
Dividend	-	-	(1,350)	-	(1,350)
Total transaction with owners of the Company	-	-	(1,350)	-	(1,350)
Balance at 30 June 2021	67,489	6,530	25,720	(7,232)	92,507

Unaudited condensed statement of changes in equity

for the six month period ended 30 June

	Share capital USD'000s	Legal reserve USD'000s	Retained earnings USD'000s	Hedging reserve USD'000s	Total USD'000s
Balance at 1 January 2022	175,523	19,876	71,561	(14,770)	252,190
Total comprehensive income for the period					
Net profit for the period Other comprehensive income for the period net of	-	-	15,837	-	15,837
<i>income tax</i> Cash flow hedges - effective portion of changes in fair value		-	-	9,861	9,861
Total comprehensive income for the period		-	15,837	9,861	25,698
Transactions with owners of the Company Contribution and distribution Dividend Total transaction with owners of the Company Balance at 30 June 2022		- - 19,876	(3,511) (3,511) 83,887	- - (4,909)	(3,511) (3,511) 274,377
Balance at 1 January 2021	175,523	16,983	56,056	(23,616)	224,946
Total comprehensive income for the period Net profit for the period Other comprehensive income for the period net of income tax	-	-	14,347	-	14,347
Cash flow hedges - effective portion of changes in fair value		-	-	4,809	4,809
Total comprehensive profit for the period Transactions with owners of the Company		-	14,347	4,809	19,156
Contribution and distribution Dividend Total transaction with owners of the Company	-	-	(3,511) (3,511)	-	(3,511) (3,511)
Balance at 30 June 2021	175,523	16,983	66,892	(18,807)	240,591

Notes to the unaudited condensed interim financial statements

1 Legal status and principal activities

Al Batinah Power Company (the "Company") was registered as a closed Omani Joint Stock company ("SAOC") on 2 August 2010 under the Commercial Companies Law of Oman. Subsequently, the Company was converted to a Public Joint Stock Company ("SAOG") and was listed on the Muscat Stock Exchange on 23 June 2014.

The Company's objectives are to develop, finance, design, construct, operate, maintain, insure and own a power generating facility (the Sohar 2 Power Plant with a capacity of about 750MW), and associated gas interconnection facilities and other relevant infrastructure; to make available the demonstrated power capacity; and to sell the electrical energy generated to Oman Power and Water Procurement Company SAOC ("OPWP"). Accordingly, the Plant is considered and managed as one reportable segment. Commercial Operation of the Plant was achieved by the Company on 3 April 2013.

2 Basis of preparation and significant accounting policies

Basis of preparation

(a) Statement of compliance

These condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable requirements of the Commercial Companies Law of Sultanate of Oman (as amended) ("CCL") and disclosure requirements of the Capital Market Authority of the Sultanate of Oman ("CMA"). Selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in financial position and performance of the Company since the last annual financial statements as at and for the year ended 31 December 2021. The condensed interim financial statements do not include all information required for full annual financial statements prepared in accordance with International Financial Reporting Standards (IFRSs).

(b) Basis of measurement

These condensed interim financial statements are prepared on historical cost basis except for provision for asset retirement obligation and deferred finance costs which are measured at amortised cost and certain financial instruments which are measured at fair value.

(c) Use of estimates and judgements

The preparation of the financial statements in conformity with IFRSs requires the management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in these condensed interim financial statements are same as those that were applied to the financial statements as at and for the year ended 31 December 2021.

(d) Presentation and functional currency

These condensed financial statements are presented in United States Dollars ("USD"), which is the Company's functional currency, and also in Rial Omani ("RO") for local regulatory requirements. The Omani Rial amounts, which are presented in these financial statements have been translated from the USD amounts at an exchange rate of USD 1 = RO 0.3845. All amounts have been rounded to the nearest thousand (RO '000 and USD '000) except where otherwise stated.

Change in significant accounting policies

The significant accounting policies applied by the Company in these condensed interim financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2021.

Notes to the unaudited condensed interim financial statements

Fuel gas 11,581 30,120 8,037 20,903 Depreciation on property plant and equipment (note 6) 3,722 9,679 3,719 9,671 Operation and maintenance ("O&M") fees (note 15) 3,175 8,259 3,090 8,038 Seawater extraction 537 1,396 529 1,376 Insurance 326 846 303 787 Depreciation on right of use assets (note 7) 118 308 119 310 Fuel oil 64 167 66 171 Grid connection fee 7 18 8 21 Custom duty (note 15) 2 5 2 6 Other direct costs 92 239 92 240 Public company related costs 43 113 47 123 Agency fees 26 66 27 69 Directors' sitting fees (note 15) 10 27 11 28 Office rent 9 23 9 23 Deprectarion on property plant and equipment (note 6) 3 9 8 22 <	3.	Direct costs	30 June 2022 RO'000s	30 June 2022 USD'000s	30 June 2021 RO'000s	30 June 2021 USD'000s
equipment (note 6) 3,722 9,679 3,719 9,671 Operation and maintenance ("O&M") fees (note 15) 3,175 8,259 3,090 8,038 Seawater extraction 537 1,396 529 1,376 Insurance 326 846 303 787 Depreciation on right of use assets (note 7) 118 308 119 310 Grid connection fee 7 18 8 21 Custom duty (note 15) 2 5 2 6 Other direct costs 117 3065 122 317 19,649 51,103 15,995 41,600 4. General and administrative expenses 52 66 62 7 69 Directors' sitting fees (note 15) 130 337 127 330 Employment costs 92 23 9 23 9 23 Depreciation on property plant and equipment (note 6) 3 9 8 22 Other general and administrative expenses 53 139 43 112 366 953 382 993		•	11,581	30,120	8,037	20,903
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			3,722	9,679	3,719	9,671
Seawater extraction 537 1,396 529 1,376 Insurance 326 846 303 787 Depreciation on right of use assets (note 7) 118 308 119 310 Fuel oil 64 167 66 171 Grid connection fee 7 18 8 21 Custom duty (note 15) 2 5 2 6 Other direct costs 117 305 122 317 19,649 51,103 15.995 41,600 4. General and administrative expenses 337 127 330 Secondment fees (note 15) 130 337 127 330 Employment costs 92 239 92 240 Public company related costs 43 113 47 123 Agency fees 26 66 27 69 Directors' sitting fees (note 15) 10 27 11 28 Office rent 9 23 9 23 9 23 Depreciation on property plant and equipment (note 6		-				
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Grid connection fee 7 18 8 21 Custom duty (note 15) 2 5 2 6 Other direct costs 117 305 122 317 19,649 51,103 15,995 41,600 4. General and administrative expenses 92 239 92 240 Public company related costs 43 113 47 123 Agency fees 26 66 27 69 Directors' sitting fees (note 15) 10 27 11 28 Office rent 9 23 9 23 Depreciation on property plant and equipment (note 6) 3 9 8 22 Other general and administrative expenses 53 139 43 112 366 953 382 993 5 5 5 9 4 4 1060 Interest on term loans 1,807 4,699 1,802 4,687 5 96 249 100 261 Debt Service Reserve Account ("DSRA") 1 27 1		· · · · · · · · · · · · · · · · · · ·				
Custom duty (note 15) 2 5 2 6 Other direct costs 117 305 122 317 19,649 51,103 15,995 41,600 4. General and administrative expenses 92 239 92 240 Public company related costs 43 113 47 123 Agency fees 26 66 27 69 Directors' sitting fees (note 15) 10 27 11 28 Office rent 9 23 9 23 9 23 Depreciation on property plant and equipment (note 6) 3 9 8 22 010 27 11 28 Office rent 9 23 9 8 22 0143 112 Other general and administrative expenses 53 139 43 112 Swap interest 1,051 2,734 1,383 3,596 Amortisation of deferred finance costs 355 924 408 1,060 Interest on term loans 1,807 4,699 1,802 4,687						
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Secondment fees (note 15) 130 337 127 330 Employment costs 92 239 92 240 Public company related costs 43 113 47 123 Agency fees 26 66 27 69 Directors' sitting fees (note 15) 10 27 11 28 Office rent 9 23 9 23 Depreciation on property plant and equipment (note 6) 3 9 8 22 Other general and administrative expenses 53 139 43 112 366 953 382 993 93 5. Finance costs (net) 1,051 2,734 1,383 3,596 Amortisation of deferred finance costs 355 924 408 1,060 Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") 1 27 11 29 LC cost (note 15) 71 184 68 178 Interest on short term borrowing 22 58 45 116 </th <th></th> <th>=</th> <th>,</th> <th>,</th> <th></th> <th></th>		=	,	,		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	4.	General and administrative expenses				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		Secondment fees (note 15)	130	337	127	330
Agency fees 26 66 27 69 Directors' sitting fees (note 15) 10 27 11 28 Office rent 9 23 9 23 Depreciation on property plant and equipment (note 6) 3 9 8 22 Other general and administrative expenses 53 139 43 112 366 953 382 993 5. Finance costs (net) 1,807 4,699 1,802 4,687 Swap interest 1,051 2,734 1,383 3,596 Amortisation of deferred finance costs 355 924 408 1,060 Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") 1 27 11 29 LC cost (note 15) 71 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 <td></td> <td></td> <td>92</td> <td>239</td> <td>92</td> <td>240</td>			92	239	92	240
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		Public company related costs	43	113	47	123
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		Agency fees	26	66	27	69
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		Directors' sitting fees (note 15)	10	27	11	28
equipment (note 6)39822Other general and administrative expenses 53 139 43 112 366 953 382 993 5.Finance costs (net)Interest on term loans $1,807$ $4,699$ $1,802$ $4,687$ Swap interest $1,051$ $2,734$ $1,383$ $3,596$ Amortisation of deferred finance costs 355 924 408 $1,060$ Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") 11 27 11 29 LC cost (note 15) 71 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		Office rent	9	23	9	23
Other general and administrative expenses 53 139 43 112 366 953 382 993 5. Finance costs (net) Interest on term loans $1,807$ $4,699$ $1,802$ $4,687$ Swap interest $1,051$ $2,734$ $1,383$ $3,596$ Amortisation of deferred finance costs 355 924 408 $1,060$ Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") 120 116 27 11 27 111 27 111 29 Exchange (gain)/loss 2 5 4 111 11 27 11 29 Exchange (gain)/loss 2 5 4 111 11 27 11 29 Exchange (gain)/loss 2 5 4 111 11 12 (0) (1)						
366 953 382 993 5. Finance costs (net) Interest on term loans $1,807$ $4,699$ $1,802$ $4,687$ Swap interest $1,051$ $2,734$ $1,383$ $3,596$ Amortisation of deferred finance costs 355 924 408 $1,060$ Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") $LC cost (note 15)$ 71 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)					-	
5. Finance costs (net) Interest on term loans $1,807$ $4,699$ $1,802$ $4,687$ Swap interest $1,051$ $2,734$ $1,383$ $3,596$ Amortisation of deferred finance costs 355 924 408 $1,060$ Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") 122 58 45 116 Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		Other general and administrative expenses				
Interest on term loans $1,807$ $4,699$ $1,802$ $4,687$ Swap interest $1,051$ $2,734$ $1,383$ $3,596$ Amortisation of deferred finance costs 355 924 408 $1,060$ Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") 11 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		=	366	953	382	993
Swap interest $1,051$ $2,734$ $1,383$ $3,596$ Amortisation of deferred finance costs 355 924 408 $1,060$ Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") $LC \cos t (note 15)$ 71 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)	5.	Finance costs (net)				
Swap interest $1,051$ $2,734$ $1,383$ $3,596$ Amortisation of deferred finance costs 355 924 408 $1,060$ Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") $LC \cos t (note 15)$ 71 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		Interest on term loans	1,807	4,699	1.802	4,687
Amortisation of deferred finance costs 355 924 408 $1,060$ Interest on lease liabilities 96 249 100 261 Debt Service Reserve Account ("DSRA") 112 184 68 178 LC cost (note 15) 71 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of 11 277 111 29 Exchange (gain)/loss 2 5 4 111 Interest income (1) (2) (0) (1)			,	·		-
Debt Service Reserve Account ("DSRA") LC cost (note 15) 71 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		-			-	
LC cost (note 15) 71 184 68 178 Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		Interest on lease liabilities	96	249	100	261
Interest on short term borrowing 22 58 45 116 Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		Debt Service Reserve Account ("DSRA")				
Asset retirement obligation - unwinding of discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		LC cost (note 15)	71	184	68	178
discount 11 27 11 29 Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)			22	58	45	116
Exchange (gain)/loss 2 5 4 11 Interest income (1) (2) (0) (1)		Asset retirement obligation - unwinding of				
Interest income (1) (2) (0) (1)		discount	11	27	11	29
						11
3,414 8,878 3,821 9,937		Interest income			. ,	
		=	3,414	8,878	3,821	9,937

Notes to the unaudited condensed interim financial statements

6. Property, plant and equipment

	Property, plant and equipment RO'000s	Technical Spares RO'000s	Other assets RO'000s	Total RO'000s
Cost 1 January 2022 Addition during the period Disposal during the period 30 June 2022	296,552 - - - 296,552	1,699 17 (3) 1,713	141 1 (14) 128	298,392 18 (17) 298,393
Depreciation 1 January 2022 Charge during the period Disposal during the period 30 June 2022	<u> </u>	544 37 (1) 580	128 130 3 (13) 120	66,898 3,725 (14) 70,609
Carrying amount 30 June 2022	226,643	1,133	8	227,784
31 December 2021	230,328	1,155	11	231,494
	Property, plant and equipment USD'000s	Technical Spares USD'000s	Other assets USD'000s	Total USD'000s
Cost 1 January 2022 Addition during the period Disposal during the period 30 June 2022	771,268	4,418 45 (7) 4,456	366 1 (35) 332	776,052 46 (42) 776,056
Depreciation 1 January 2022 Charge during the period Disposal during the period 30 June 2022	172,233 9,585 - 181,818	1,414 94 (2) 1,506	338 9 (35) 312	173,985 9,688 (37) 183,636
Carrying amount 30 June 2022	589,450	2,950	20	592,420
31 December 2021				

The term loan facilities are secured by a comprehensive legal and commercial mortgage on all assets of the Company (note 13).

The Company's plant is constructed on land leased from the Sohar Industrial Port Company SAOC (note 7).

Notes to the unaudited condensed interim financial statements

7. **Right-of-use assets**

	Connection	Site	
	Equipment	Rent	Total
	· · ·		
Cast	RO'000s	RO'000s	RO'000s
Cost	999	2 7 2 0	2 710
1 January 2022 Addition during the period	999	2,720	3,719
30 June 2022		2,720	3,719
50 June 2022	999	2,720	3,719
Depreciation			
1 January 2022	375	336	711
Charge during the period	62	56	118
30 June 2022	437	392	829
Carrying amount			
30 June 2022	562	2,328	2,890
00 June 2022		2,020	_ ,070
31 December 2021	624	2,384	3,008
51 December 2021	024	2,304	5,008
	Connection	Site	
	Equipment	Rent	Total
	USD'000s	USD'000s	RO'000s
Cost		050 0003	
1 January 2022	2,599	7,074	9,673
Addition during the period	-	-	-
30 June 2022	2,599	7,074	9,673
Depreciation			
1 January 2022	975	875	1,850
Charge during the period	162	146	308
30 June 2022	1,137	1,021	2,158
Carrying amount			
30 June 2022	1,462	6,053	7,515
31 December 2021	1,624	6,199	7,823

The Company has elected not to recognize right-of-use assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of low-value assets. The Company recognizes the lease payment associated with these leases as an expense on a straight-line basis over the lease term.

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				Audited	Audited
		30 June	30 June	31 December	31 December
		2022	2022	2021	2021
		RO'000s	USD'000s	RO'000s	USD'000s
8.	Trade and other receivables				
	Trade receivables	10,452	27,184	13,673	35,560
	Prepayments	69	179	298	774
	Due from a related party (note 15)	6	16	13	33
	Accrued income	-	-	50	130
	Other receivables	139	357	108	282
		10,666	27,736	14,142	36,779

Notes to the unaudited condensed interim financial statements

9. Short term deposit

As per the Common Terms Agreement ("CTA"), the Company is required to maintain a debt service provisioning account ("DSPA") to ensure funds are available to service the loan instalments and interest on due date. At each repayment date at the end of October the Company is required to put the scheduled amount towards the next six monthly payments. The amount in the DSPA cannot be utilized for any purpose other than servicing the loan instalments and interest and is as such, restricted cash. The amount in the DSPA account was put into a short term deposit which matured on 26 April 2022.

				Audited	Audited
		30 June	30 June	31 December	31 December
		2022	2022	2021	2021
		RO'000s	USD'000s	RO'000s	USD'000s
10.	Cash and cash equivalents				
	Cash in hand and at bank	4,888	12,712	809	2,105
		4,888	12,712	809	2,105

11. Lease liabilities

			Audited	Audited
	30 June	30 June	31 December	31 December
	2022	2022	2021	2021
	RO'000s	USD'000s	RO'000s	USD'000s
Lease liabilities included in the statem	nent of financial position as	5:		
Current lease liabilities	114	296	153	397
Non-current lease liabilities	3,182	8,277	3,263	8,487
	3,296	8,573	3,416	8,884
	Contractual	Present value	Contractual	Present value
	Contractual Undiscounted	Present value of lease	Contractual Undiscounted	Present value of lease
	Undiscounted	of lease	Undiscounted	of lease
<u>30 June 2022</u>	Undiscounted Cash flows	of lease payments	Undiscounted Cash flows	of lease payments
30 June 2022 Within one year	Undiscounted Cash flows	of lease payments	Undiscounted Cash flows	of lease payments
	Undiscounted Cash flows RO'000s	of lease payments RO'000s	Undiscounted Cash flows USD'000s	of lease payments USD'000s
Within one year	Undiscounted Cash flows RO'000s	of lease payments RO'000s 114	Undiscounted Cash flows USD'000s 781	of lease payments USD'000s 296

Notes to the unaudited condensed interim financial statements

12. Equity

(a) Share capital

The details of the shareholders are as follows:

		No. of shares		Aggregate nominal
]	held of nominal		value of
	Nationality	value	% of total	shares held
		100 Bzs. each		RO '000
30 June 2022				
Kahrabel FZE	UAE	201,791,343	29.90%	20,179
Middle East Investment LLC	Omani	96,508,899	14.30%	9,651
Civil Service Employees Pension Fund	Omani	88,043,257	13.05%	8,804
SEP International Netherlands B.V.	Netherlands	48,254,453	7.15%	4,825
Sojitz Global Investment B.V.	Netherlands	48,254,453	7.15%	4,825
Public Authority for Social Insurance	Omani	44,164,488	6.54%	4,416
Ministry of Defence Pension Fund	Omani	34,900,737	5.17%	3,490
Shareholders with less than 5% shareholding	_	112,969,800	16.74%	11,299
	=	674,887,430	100.00%	67,489
Nominal value in USD				175,523
31 December 2021				
Kahrabel FZE	UAE	201,791,343	29.90%	20,179
Middle East Investment LLC	Omani	96,508,899	14.30%	9,651
Civil Service Employees Pension Fund	Omani	88,043,257	13.05%	8,804
SEP International Netherlands B.V.	Netherlands	48,254,453	7.15%	4,825
Sojitz Global Investment B.V.	Netherlands	48,254,453	7.15%	4,825
Public Authority for Social Insurance	Omani	44,291,913	6.55%	4,429
Ministry of Defence Pension Fund	Omani	34,900,737	5.17%	3,490
Shareholders with less than 5% shareholding	_	112,842,375	16.73%	11,286
	=	674,887,430	100.00%	67,489
Nominal value in USD				175,523

The Company has authorized, issued and paid-up share capital of RO 67,488,743 consisting of 674,887,430 shares of RO 0.1 each (31 December 2021: RO 67,488,743 consisting of 674,887,430 shares of RO 0.1 each).

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at general meetings of the Company. All shares rank equally with regard to the Company's residual assets.

(b) Legal reserve

Article 132 of the Commercial Companies Law requires that 10% of Company's net profits, after deduction of taxes for establishing a legal reserve until such legal reserve amounts to at one-third of the Company's share capital.

(c) Hedging reserve

Hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred.

				Audited	Audited
		30 June	30 June	31 December	31 December
		2022	2022	2021	2021
		RO'000s	USD'000s	RO'000s	USD'000s
13.	Term loans				
	Term loans	109,116	283,788	110,718	287,952
	Less: current portion	(17,139)	(44,575)	(17,608)	(45,795)
	Non-current portion	91,977	239,213	93,110	242,157
	Less: unamortised transaction cost	(2,005)	(5,214)	(2,360)	(6,138)
		89,972	233,999	90,750	236,019
		89,972	233,999	90,750	236,019

Notes to the unaudited condensed interim financial statements

On 16 September 2010, the Company entered into a Common Terms Agreement ("CTA"), for credit facilities with a consortium of international banks, export credit agencies and a local bank, with Credit Agricole Corporate & Investment Bank as the Global Facility Agent, Offshore Security Trustee, Offshore Account Bank, KEXIM Facility Agent and Commercial Facility Agent; with Bank Muscat SAOG as Onshore Security Agent and Onshore Account Bank; and with KfW IPEX - Bank GmbH as the Hermes Facility Agent.

At 30 June 2022 and 31 December 2021, the outstanding amounts were as follows:

	30 June 2022 RO'000s	30 June 2022 USD'000s	Audited 31 December 2021 RO'000s	Audited 31 December 2021 USD'000s
Commercial Facility	42,451	110,406	42,965	111,742
Hermes Covered Variable Facility	26,136	67,975	26,563	69,084
Hermes Covered Fixed Facility	16,683	43,388	16,955	44,096
KEXIM Direct Facility	16,243	42,244	16,508	42,933
KEXIM Covered Facility	7,603	19,775	7,727	20,097
	109,116	283,788	110,718	287,952
Trade and other payables				
Fuel gas payable and accrual	4,465	11,613	12,238	31,829
Accrued interest cost	1,008	2,621	1,028	2,674
Due to related parties (note 15)	580	1,508	462	1,202
Other payable and accruals	1,025	2,666	786	2,046
	7,078	18,408	14,514	37,751

15. Related party transactions

14.

Related parties comprise the shareholders, directors, key management personnel, business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company and entities over which certain shareholders are able to exercise significant influence. Prices and terms of these transactions, which are entered into in the normal course of business, are on mutually agreed terms and conditions.

Notes to the unaudited condensed interim financial statements

15 **Related party transactions** (continued)

Key management benefits

Key management personnel are those having authority for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise). Total compensation paid to the top five employees, including key management personnel for the six month period ended are as follows:

	30 June 2022 RO'000s	30 June 2022 USD'000s	30 June 2021 RO'000s	30 June 2021 USD'000s
Key management benefits	228	592	219	569
The Company had the following transactions with	related parties d	uring the six mon	th period ended:	
	30 June 2022	30 June 2022	30 June 2021	30 June 2021
Shareholders:	RO'000s	USD'000s	RO'000s	USD'000s
Middle East Investment LLC	16	40	14	38
Public Authority for Social Insurance	8	21	7	18
Group companies and other related parties:				
Suez-Tractebel Operation & Maintenance Oman LLC	3,375	8,779	3,227	8,394
Al Suwadi Power Company SAOG	3,373 150	390	106	275
Kahrabel Operations & Maintenance (Oman)	100	0,0	100	275
LLC	75	196	69	180
Sojitz Corporation	37	95	66	171
International Power SA Dubai Branch	34	91	19	50
ENGIE SA	32	85	31	82
Shikoku Electric Power Co., Inc.	38	98	8	20
Directors'	10	27	11	28
=	3,775	9,822	3,558	9,256
The nature of the above transactions is as follows	:			
Operation and maintenance ("O&M") fees				
(note 3)	3,175	8,259	3,090	8,038
Value added tax (VAT)	146	381	62	162
Sharing of costs	145	376	105	273
Secondment fees (note 4)	130	337	127	330
DSRA LC cost (note 5)	71	184	68	178
Professional fees	34	90	19	50
Capital & Initial spares	23	60 55	62	161
Backcharge of expenses	21	55		

Operation and maintenance ("O&M") fees				
(note 3)	3,175	8,259	3,090	8,038
Value added tax (VAT)	146	381	62	162
Sharing of costs	145	376	105	273
Secondment fees (note 4)	130	337	127	330
DSRA LC cost (note 5)	71	184	68	178
Professional fees	34	90	19	50
Capital & Initial spares	23	60	62	161
Backcharge of expenses	21	55		
Directors' sitting fees (note 4)	10	27	11	28
Custom duty (note 3)	2	5	2	6
Other O&M expenses	-	-	11	27
Others	18	48	1	3
	3,775	9,822	3,558	9,256

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Notes to the unaudited condensed interim financial statements

15 Related party transactions (continued)

			Audited	Audited
	30 June	30 June	31 December	31 December
	2022	2022	2021	2021
	RO'000s	USD'000s	RO'000s	USD'000s
Balance due from a related party:				
Al Suwadi Power Company SAOG	6	16	13	33
Balances due to related parties comprised:				
Shareholders:				
Middle East Investment LLC	11	28	3	7
Public Authority for Social Insurance	5	13	15	39
Group companies and other related parties:				
Suez-Tractebel Operation & Maintenance				
Oman LLC	498	1,294	391	1,016
ENGIE SA	22	57	5	14
Shikoku Electric Power Co., Inc.	15	40	1	3
Kahrabel Operations & Maintenance (Oman)				
LLC	11	28	10	26
Directors'	7	19	20	53
International Power SA Dubai Branch	6	15	6	16
Sojitz Corporation	5	14	11	28
-	580	1,508	462	1,202

16. Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2021.

17. Commitments

- a) Operation and maintenance commitments and land lease commitments are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2021 as reduced by amounts accounted for during the six month period ended 30 June 2022.
- b) The Company has placed purchase orders for RO 30,291 (USD 78,781) which are outstanding as at 30 June 2022 [RO 36,549 (USD 95,056) as at 31 December 2021].

Notes to the unaudited condensed interim financial statements

18. Net assets per share - adjusted

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period/year.

			Audited	Audited
	30 June	30 June	31 December	31 December
	2022	2022	2021	2021
	RO'000s	USD'000s	RO'000s	USD'000s
Net assets - shareholder funds	107,385	279,286	102,646	266,960
Weighted average number of shares outstanding during the period/year ('000s)	674,887	674,887	674,887	674,887
Net asset per share (Baizas / cents) - adjusted	159.12	413.83	152.09	395.56

The management believes that the hedging deficit of RO 1.89 million [USD 4.91 million] as at 30 June 2022 (RO 5.68 million [USD 14.77 million] as at 31 December 2021) represents the loss which the Company would incur, if it opts to terminate its swap agreements on this date. However, under the terms of its financing agreements, the Company is not permitted to terminate the swap agreements. Accordingly the hedging deficit has been excluded from the Net assets - shareholder funds.

19. Basic earnings per share

Basic earnings per share is calculated by dividing the net profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

	30 June 2022 RO'000s	30 June 2022 USD'000s	30 June 2021 RO'000s	30 June 2021 USD'000s
Net profit for the period	6,089	15,837	5,517	14,347
Weighted average number of shares outstanding during the period ('000s)	674,887	674,887	674,887	674,887
Basic earnings per share (Baizas / cents)	9.02	23.47	8.17	21.26