

## BOARD OF DIRECTORS' REPORT

Dear Shareholders,

On behalf of the Board of Directors of Al Suwadi Power Company SAOG (the "Company"), I have the pleasure to present the Directors' Report of the Company for the quarter ended 31 March 2019.

### Operational Results

The Plant ran with a reliability of 97.6% and delivered 854 GWh to the Omani grid. The actual plant load for the period was 53.7%. The thermal efficiency, which determines the efficiency in the economical utilisation of the gas, was 99.8%. Again, this performance was achieved with no Lost Time Accidents to any of our staff, thereby clocking 2,828 Lost Time Accident free days since inception, and is reflective of our continued internal focus on Health, Safety, Environment and Quality Management.

### Financial Results

	3-month 2019 RO'000 Unaudited	3-month 2018 RO'000 Unaudited	Percentage change
Revenues	11,957	12,127	-1.4%
Direct Costs	-11,325	-11,445	1.0%
Gross Profit	632	682	-7.3%
Loss before tax	-2,047	-2,202	7.0%
Tax expense	-439	-419	-4.6%
Net loss	-2,486	-2,621	5.2%

The marginal decline in revenue was primarily due to the lower plant reliability due to plant outages. All outages were thoroughly reviewed and analysed by our O&M contractor. Immediate remedial measures were undertaken to ensure that the loss of revenue from the plant outage was limited. Preventive measures have been considered to ensure that these issues do not recur. However, as compared to Q1 2018, with better operational cost control and steady reduction in finance cost, net loss for 3 months of 2019 was lower by 5% lower as compared to the similar period of 2018.

The Income Tax Rules, further clarifying the provisions of tax law changes, have now been promulgated. OPWP has been invoiced for the Withholding Tax paid by the Company pursuant to the 'Change of Law' protection granted to the Company pursuant to the PPA. The financial impact on the Company arising from tax law changes has been addressed.

The share price was 87 Baizas at the end of March 2019.

### Corporate Social Responsibility

The solar power facility for the school at Barka, run by Ministry of Education, was commissioned during the period. Further, solar power facility for a school run by Ministry of Education at Liwa, in association with few power companies in Oman, is also being implemented as per the company's CSR budget for 2019. Other areas of community support in Barka region are also being pursued with local governmental authorities, as per the guidelines of the Company's CSR Policy.

### **Medium term Outlook**

During rest of 2019, routine maintenance of all major operational equipment is planned as per the recommendation of the manufacturers. All reasonable measures are being taken by the management to maintain high reliability levels in 2019. Consequently, we expect a steady progress in the Company's financial performance.

### **Acknowledgement**

I would like to extend my personal thanks to all personnel associated with the operation of the power plant and the staff of the Company for their hard work and dedication, as well as to those others such as our contractors, whose expertise has assisted us in achieving these results.

Finally, on behalf of the Board of Directors, I would like to extend our deep appreciation and gratitude to His Majesty Sultan Qaboos Bin Said and His Government for their continued support and encouragement to the private sector by creating an environment that allows us to participate effectively in the growth of the Sultanate's economy and to dedicate our achievements to the building of a strong nation.



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Charles Paul Dexter  
Chairperson

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**AL SUWADI POWER COMPANY SAOG****Unaudited condensed income statement***for the three month period ended 31 March*

	<i>Notes</i>	<b>2019</b> <b>RO'000s</b>	2018 RO'000s
Revenues		<b>11,957</b>	12,127
Direct costs	3	<b>(11,325)</b>	(11,445)
<b>Gross profit</b>		<b>632</b>	682
General and administrative expenses	4	<b>(228)</b>	(238)
<b>Profit before interest and tax</b>		<b>404</b>	444
Finance costs (net)	5	<b>(2,451)</b>	(2,646)
<b>(Loss) before tax</b>		<b>(2,047)</b>	(2,202)
Tax expense		<b>(439)</b>	(419)
<b>Net (loss) for the period</b>		<b>(2,486)</b>	(2,621)
<b>Earnings per share</b>			
Basic earnings per share (Baizas)	19	<b>(3.48)</b>	(3.67)

The attached notes 1 to 20 form part of these condensed interim financial statements.

**AL SUWADI POWER COMPANY SAOG****Unaudited condensed statement of profit or loss and other comprehensive income***for the three month period ended 31 March*

	<b>2019</b>	2018
	<b>RO'000s</b>	RO'000s
<b>Net (loss) for the period</b>	<b>(2,486)</b>	(2,621)
<b>Other comprehensive (loss)/income, net of income tax:</b>		
<i>Item that will be reclassified to profit or loss</i>		
Cash flow hedges - effective portion of changes in fair value	<u>(1,758)</u>	<u>3,329</u>
<b>Total comprehensive (loss)/income for the period</b>	<b><u>(4,244)</u></b>	<b><u>708</u></b>

The attached notes 1 to 20 form part of these condensed interim financial statements.

## AL SUWADI POWER COMPANY SAOG


## Unaudited condensed statement of financial position

as at

	Notes	31 March 2019 RO'000s	Audited 31 December 2018 RO'000s
<b>Assets</b>			
<b>Non-current assets</b>			
Property, plant and equipment	6	271,017	273,016
Right-of-use assets	7	1,554	-
Capital spares		443	413
<b>Total non-current assets</b>		<b>273,014</b>	<b>273,429</b>
<b>Current assets</b>			
Trade and other receivables	8	6,906	5,635
Inventory		1,802	1,812
Short term deposit	9	1,461	1,461
Cash and cash equivalents	10	326	1,274
<b>Total current assets</b>		<b>10,495</b>	<b>10,182</b>
<b>Total assets</b>		<b>283,509</b>	<b>283,611</b>
<b>Equity and liabilities</b>			
<b>Equity</b>			
Share capital	12(a)	71,441	71,441
Legal reserve	12(b)	5,377	5,377
Retained earnings		11,078	13,564
<b>Total equity</b>		<b>87,896</b>	<b>90,382</b>
<b>Hedging reserve</b>	12(c)	<b>(5,048)</b>	<b>(3,290)</b>
<b>Net equity</b>		<b>82,848</b>	<b>87,092</b>
<b>Liabilities</b>			
<b>Non-current liabilities</b>			
Term loans	13	147,805	147,529
Lease liabilities	11	1,481	-
Derivative instruments		5,939	3,871
Deferred tax liability		19,109	18,980
Asset retirement obligation		273	268
End of service benefits		8	7
<b>Total non-current liabilities</b>		<b>174,615</b>	<b>170,655</b>
<b>Current liabilities</b>			
Term loans	13	15,969	15,969
Lease liabilities	11	118	-
Trade and other payables	14	7,049	8,895
Short term borrowing		2,910	1,000
<b>Total current liabilities</b>		<b>26,046</b>	<b>25,864</b>
<b>Total liabilities</b>		<b>200,661</b>	<b>196,519</b>
<b>Total equity and liabilities</b>		<b>283,509</b>	<b>283,611</b>
<b>Net assets per share (Baizas)</b>	18	<b>123.03</b>	<b>126.51</b>

The financial statements were approved and authorised for issue in accordance with a resolution of the Board of Directors on 24 April 2019.

  
Chairperson

  
Director

## AL SUWADI POWER COMPANY SAOG

### Unaudited condensed statement of cash flows

for the three month period ended 31 March

	<i>Notes</i>	<b>2019</b>	2018
		<b>RO'000s</b>	RO'000s
<b>Cash flows from operating activities:</b>			
(Loss) before tax		<b>(2,047)</b>	(2,202)
<i>Adjustments for:</i>			
Depreciation		<b>2,042</b>	2,001
Finance costs (net)		<b>2,451</b>	2,646
Loss on disposals		<b>0</b>	-
End of service benefits		<b>0</b>	-
<b>Cash from operations before working capital changes</b>		<b>2,446</b>	2,445
<b>Changes in :</b>			
Trade and other receivables		<b>(1,275)</b>	(1,381)
Inventory		<b>11</b>	2
Trade and other payables		<b>(2,033)</b>	1,900
<b>Cash generated from operating activities</b>		<b>(851)</b>	2,966
Finance costs paid		<b>(2,003)</b>	(2,126)
<b>Net cash flows (used in)/generated from operating activities</b>		<b>(2,854)</b>	840
<b>Cash flows from investing activities:</b>			
Acquisition of property, plant and equipment		<b>(5)</b>	(0)
Sale proceeds from property, plant and equipment		<b>0</b>	-
<b>Net cash flows (used in) investing activities</b>		<b>(5)</b>	(0)
<b>Cash flows from financing activities:</b>			
Proceeds from short term borrowing - net		<b>1,910</b>	1,450
Interest received		<b>1</b>	1
<b>Net cash flows generated from financing activities</b>		<b>1,911</b>	1,451
<b>Net change in cash and cash equivalents</b>		<b>(948)</b>	2,291
<b>Cash and cash equivalents at beginning of the period</b>	<i>10</i>	<b>1,274</b>	2,609
<b>Cash and cash equivalents at end of the period</b>	<i>10</i>	<b>326</b>	4,900

The attached notes 1 to 20 form part of these condensed interim financial statements.

## AL SUWADI POWER COMPANY SAOG

### Unaudited condensed statement of changes in equity

for the three month period ended 31 March

	Share capital RO'000s	Legal reserve RO'000s	Retained earnings RO'000s	Hedging reserve RO'000s	Total RO'000s
<b>Balance at 1 January 2019</b>	<b>71,441</b>	<b>5,377</b>	<b>13,564</b>	<b>(3,290)</b>	<b>87,092</b>
<i>Total comprehensive (loss) for the period</i>					
Net (loss) for the period	-	-	(2,486)	-	(2,486)
<i>Other comprehensive (loss) for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	(1,758)	(1,758)
Total comprehensive (loss) for the period	-	-	(2,486)	(1,758)	(4,244)
<b>Balance at 31 March 2019</b>	<b>71,441</b>	<b>5,377</b>	<b>11,078</b>	<b>(5,048)</b>	<b>82,848</b>
Balance at 1 January 2018	71,441	4,476	11,886	(5,331)	82,472
<i>Total comprehensive income for the period</i>					
Net (loss) for the period	-	-	(2,621)	-	(2,621)
<i>Other comprehensive income for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	3,329	3,329
Total comprehensive income for the period	-	-	(2,621)	3,329	708
Balance at 31 March 2018	71,441	4,476	9,265	(2,002)	83,180

The attached notes 1 to 20 form part of these condensed interim financial statements.

# AL SUWADI POWER COMPANY SAOG

## Notes to the unaudited condensed interim financial statements

### 1 Legal status and principal activities

Al Suwadi Power Company (the “Company”) was registered as a closed Omani Joint Stock company (“SAOC”) on 2 August 2010 under the Commercial Companies Law of Oman. Subsequently, the Company was converted to a Public Joint Stock Company (“SAOG”) and was listed on the Muscat Securities Market on 23 June 2014.

The Company’s objectives are to develop, finance, design, construct, operate, maintain, insure and own a power generating facility (the Barka 3 Power Plant with a capacity of about 750MW), and associated gas interconnection facilities and other relevant infrastructure; to make available the demonstrated power capacity; and to sell the electrical energy generated to Oman Power and Water Procurement Company SAOC. Accordingly, the Plant is considered and managed as one reportable segment. Commercial Operation of the Plant was achieved by the Company on 4 April 2013.

### 2 Basis of preparation and significant accounting policies

#### Basis of preparation

#### (a) *Statement of compliance*

These condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable requirements of the Oman Commercial Companies Law of 1974 (as amended) (“CCL”) and disclosure requirements of the Capital Market Authority of the Sultanate of Oman (“CMA”). Selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in financial position and performance of the Company since the last annual financial statements as at and for the year ended 31 December 2018. The condensed interim financial statements do not include all information required for full annual financial statements prepared in accordance with International Financial Reporting Standards (IFRSs).

#### (b) *Basis of measurement*

These condensed interim financial statements are prepared on historical cost basis except for provision for asset retirement obligation and deferred finance costs which are measured at amortised cost and certain financial instruments which are measured at fair value.

#### (c) *Use of estimates and judgements*

The preparation of the financial statements in conformity with IFRSs requires the management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in these condensed interim financial statements are same as those that were applied to the financial statements as at and for the year ended 31 December 2018.

#### (d) *Presentation Currency*

These condensed interim financial statements have been presented in Rial Omani which is the presentation currency, and all values are rounded to the nearest thousand (RO’000) except where otherwise stated.

#### Change in significant accounting policies

The significant accounting policies applied by the Company in these condensed interim financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2018. From 1 January 2019, the Company has adopted IFRS 16 ‘Leases’ and the impact has been considered in these financial statement.



# AL SUWADI POWER COMPANY SAOG

## Notes to the unaudited condensed interim financial statements

	31 March 2019 RO'000s	31 March 2018 RO'000s
<b>3. Direct costs</b>		
Fuel gas	7,524	7,536
Depreciation (note 6 & 7)	2,039	2,000
Operation and maintenance ("O&M") fees (note 15)	1,562	1,677
Insurance	123	127
Fuel oil	10	2
Grid connection fee	4	51
Other O&M expenses	63	52
	<b>11,325</b>	<b>11,445</b>
<b>4. General and administrative expenses</b>		
Public company related costs	76	79
Secondment fees (note 15)	56	61
Employment costs	37	32
Agency fees	13	13
Office rent	5	5
Directors' sitting fees (note 15)	4	5
Depreciation (note 6)	3	1
Other general and administrative expenses	34	42
	<b>228</b>	<b>238</b>
<b>5. Finance costs (net)</b>		
Interest on term loans	2,018	1,802
Amortisation of deferred finance costs	276	301
Swap interest	91	512
Interest on short term borrowing	26	25
Debt Service Reserve Account ("DSRA") LC cost (note 15)	21	23
Interest on lease liabilities	20	-
Exchange loss	5	6
Asset retirement obligation - unwinding of discount	5	5
Interest income	(11)	(8)
Ineffective portion of interest rate hedge	-	(20)
	<b>2,451</b>	<b>2,646</b>

## AL SUWADI POWER COMPANY SAOG

## Notes to the unaudited condensed interim financial statements

## 6. Property, plant and equipment

	Property, plant and equipment RO'000s	Technical Spares RO'000s	Other assets RO'000s	Capital Work-in- progress RO'000s	Total RO'000s
<b>Cost</b>					
1 January 2019	317,903	1,717	105	4	319,729
Addition during the period	4	-	1	-	5
Disposal during the period	-	-	(1)	-	(1)
31 March 2019	<u>317,907</u>	<u>1,717</u>	<u>105</u>	<u>4</u>	<u>319,733</u>
<b>Depreciation</b>					
1 January 2019	46,288	345	80	-	46,713
Charge during the period	1,983	18	3	-	2,004
Disposal during the period	-	-	(1)	-	(1)
31 March 2019	<u>48,271</u>	<u>363</u>	<u>82</u>	<u>-</u>	<u>48,716</u>
<b>Carrying amount</b>					
31 March 2019	<u>269,636</u>	<u>1,354</u>	<u>23</u>	<u>4</u>	<u>271,017</u>
31 December 2018	<u>271,615</u>	<u>1,372</u>	<u>25</u>	<u>4</u>	<u>273,016</u>

## 7. Right-of-use assets

	Connection Equipment RO'000s	Site Rent RO'000s	Total RO'000s
<b>Cost</b>			
1 January 2019	1,318	274	1,592
Addition during the period	-	-	-
Disposal during the period	-	-	-
31 March 2019	<u>1,318</u>	<u>274</u>	<u>1,592</u>
<b>Depreciation</b>			
1 January 2019	-	-	-
Charge during the period	36	2	38
Disposal during the period	-	-	-
31 March 2019	<u>36</u>	<u>2</u>	<u>38</u>
<b>Carrying amount</b>			
31 March 2019	<u>1,282</u>	<u>272</u>	<u>1,554</u>
31 December 2018	<u>-</u>	<u>-</u>	<u>-</u>

The Company has elected not to recognize right-of-use assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of low-value assets. The Company recognizes the lease payment associated with these leases as an expense on a straight-line basis over the lease term.

# AL SUWADI POWER COMPANY SAOG

## Notes to the unaudited condensed interim financial statements

	31 March 2019 RO'000s	Audited 31 December 2018 RO'000s
<b>8. Trade and other receivables</b>		
Trade receivables	5,875	4,533
Prepayments	109	237
Other receivables and accrued income	922	865
	<u>6,906</u>	<u>5,635</u>

### 9. Short term deposit

As per the Common Terms Agreement ("CTA"), the Company is required to maintain a Debt Service Provisioning Account ("DSPA") to ensure funds are available to service the loan instalments and interest on due date. At each repayment date at the end of October, the Company is required to put the scheduled amount towards the next six monthly payment. The amount in the DSPA cannot be utilized for any purpose other than servicing the loan instalments and interest and is as such restricted cash. The amount lying in the DSPA account has been placed into a short term deposit maturing on 26 April 2019.

	31 March 2019 RO'000s	Audited 31 December 2018 RO'000s
<b>10. Cash and cash equivalents</b>		
Cash in hand	0	1
Cash at bank	326	1,273
	<u>326</u>	<u>1,274</u>

### 11. Lease liabilities

Lease liabilities included in the statement of financial position as:

Current lease liabilities	118	-
Non-current lease liabilities	1,481	-
	<u>1,599</u>	<u>-</u>

**31 March 2019**

	Contractual Undiscounted Cash flows RO'000s	Present value of lease payments RO'000s
<b>Amount payable under operating leases</b>		
Within one year	197	118
In 2 to 5 years	786	539
More than 5 years	1,267	942
	<u>2,250</u>	<u>1,599</u>
Less: unpaid finance cost	(651)	-
<b>Present value of lease payments</b>	<u>1,599</u>	<u>1,599</u>

# AL SUWADI POWER COMPANY SAOG

## Notes to the unaudited condensed interim financial statements

### 12. Equity

#### (a) Share capital

The details of the shareholders are as follows:

	Nationality	No. of shares held of nominal value 100 Bzs. each	% of total	Aggregate nominal value of shares held RO '000
<b>31 March 2019</b>				
Kahrabel FZE	UAE	213,607,492	29.90%	21,361
Middle East Investment LLC	Omani	102,160,110	14.30%	10,216
Civil Service Employees Pension Fund	Omani	76,813,091	10.75%	7,681
SEP International Netherlands B.V.	Netherlands	51,080,055	7.15%	5,108
Blue Horizon Barka Power B.V.	Netherlands	51,080,055	7.15%	5,108
Public Authority for Social Insurance	Omani	47,560,197	6.66%	4,756
Ministry of Defence Pension Fund	Omani	45,218,671	6.33%	4,522
Shareholders with less than 5% shareholding		126,886,669	17.76%	12,689
		<b>714,406,340</b>	<b>100.00%</b>	<b>71,441</b>

#### 31 December 2018

Kahrabel FZE	UAE	213,607,492	29.90%	21,361
Middle East Investment LLC	Omani	102,160,110	14.30%	10,216
Civil Service Employees Pension Fund	Omani	76,858,091	10.76%	7,686
SEP International Netherlands B.V.	Netherlands	51,080,055	7.15%	5,108
Blue Horizon Barka Power B.V.	Netherlands	51,080,055	7.15%	5,108
Public Authority for Social Insurance	Omani	47,560,197	6.66%	4,756
Ministry of Defence Pension Fund	Omani	45,753,564	6.40%	4,575
Shareholders with less than 5% shareholding		126,306,776	17.68%	12,631
		<b>714,406,340</b>	<b>100.00%</b>	<b>71,441</b>

The Company has authorized, issued and paid-up share capital of RO 71,440,634 consisting of 714,406,340 shares of RO 0.1 each (31 December 2018: RO 71,440,634 consisting of 714,406,340 shares of RO 0.1 each).

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at general meetings of the Company. All shares rank equally with regard to the Company's residual assets.

#### (b) Legal reserve

Article 106 of the Commercial Companies Law of 1974 requires that 10% of Company's net profit is transferred to a non-distributable legal reserve until the amount of legal reserve becomes equal to at least one-third of the Company's issued share capital.

#### (c) Hedging reserve

Hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred.

## AL SUWADI POWER COMPANY SAOG

### Notes to the unaudited condensed interim financial statements

	<b>31 March 2019 RO'000s</b>	Audited 31 December 2018 RO'000s
<b>13. Term loans</b>		
Term loans	<b>168,626</b>	168,626
Less: current portion	<b>(15,969)</b>	(15,969)
Non-current portion	<b>152,657</b>	152,657
Less: unamortised transaction cost	<b>(4,852)</b>	(5,128)
	<b>147,805</b>	147,529

On 16 September 2010, the Company entered into a Common Terms Agreement (“CTA”), for credit facilities with a consortium of international banks, export credit agencies and a local bank, with Credit Agricole Corporate & Investment Bank as the Global Facility Agent, Offshore Security Trustee, Offshore Account Bank, KEXIM Facility Agent and Commercial Facility Agent; with Bank Muscat SAOG as Onshore Security Agent and Onshore Account Bank; and with KfW IPEX - Bank GmbH as the Hermes Facility Agent.

At 31 March 2019 and 31 December 2018, the outstanding amounts were as follows:

Hermes Covered Variable Facility	<b>46,449</b>	46,449
Commercial Facility	<b>43,148</b>	43,148
KEXIM Direct Facility	<b>33,103</b>	33,103
Hermes Covered Fixed Facility	<b>28,583</b>	28,583
KEXIM Covered Facility	<b>17,343</b>	17,343
	<b>168,626</b>	168,626

#### 14. Trade and other payables

Fuel gas payable and accrual	<b>4,825</b>	5,547
Accrued finance cost	<b>1,678</b>	1,454
Due to related parties (note 15)	<b>483</b>	536
Other payables and accruals	<b>63</b>	1,358
	<b>7,049</b>	8,895

#### 15. Related party transactions

Related parties comprise the shareholders, directors, key management personnel, business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company and entities over which certain shareholders are able to exercise significant influence. Prices and terms of these transactions, which are entered into in the normal course of business, are on mutually agreed terms and conditions.

##### Key management benefits

Key management personnel are those having authority for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise). Total compensation paid to the top five employees, including key management personnel for the three month period ended are as follows:

	<b>31 March 2019 RO'000s</b>	31 March 2018 RO'000s
Key management benefits	<b>78</b>	75

## AL SUWADI POWER COMPANY SAOG

### Notes to the unaudited condensed interim financial statements

#### 15. Related party transactions (continued)

The Company had the following transactions with related parties during the three month period ended:

	<b>31 March 2019 RO '000s</b>	31 March 2018 RO '000s
Suez-Tractebel Operation & Maintenance Oman LLC	1,618	1,683
Al Batinah Power Company SAOG	99	48
Kahrabel Operations & Maintenance (Oman) LLC	72	79
ENGIE SA	10	10
International Power SA Dubai Branch	10	10
Middle East Investment LLC	7	-
Directors'	4	5
Sojitz Corporation	2	3
Shikoku Electric Power Co., Inc.	2	3
Public Authority for Social Insurance	2	2
Laborelec Middle East	0	6
Multitech LLC	-	5
	<b>1,826</b>	<b>1,854</b>

The nature of the above transactions is as follows:

Operation and maintenance ("O&M") fees (note 3)	1,562	1,677
Sharing of costs	99	48
Secondment fees (note 4)	56	61
Other O&M expenses	53	2
DSRA LC cost (note 5)	21	23
Backcharge of expenses	20	18
Professional fees	9	10
Directors' sitting fees (note 4)	4	5
Custom duties	2	4
Technical services	0	6
	<b>1,826</b>	<b>1,854</b>

	<b>31 March 2019 RO '000s</b>	Audited 31 December 2018 RO '000s
Balances due to related parties comprised:		
Suez-Tractebel Operation & Maintenance Oman LLC	380	395
Al Batinah Power Company SAOG	32	-
Kahrabel Operations & Maintenance (Oman) LLC	16	16
ENGIE SA	16	93
Middle East Investment LLC	12	5
International Power SA Dubai Branch	9	-
Laborelec Middle East	4	4
Shikoku Electric Power Co., Inc.	4	2
Sojitz Corporation	4	2
Public Authority for Social Insurance	3	1
Tractebel Engineering S.A.	3	3
Directors'	-	15
	<b>483</b>	<b>536</b>

## AL SUWADI POWER COMPANY SAOG

### Notes to the unaudited condensed interim financial statements

#### 16. Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2018.

#### 17. Commitments

- a) Operation and maintenance commitments and land lease commitments are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2018 as reduced by amounts accounted for during the three month period ended 31 March 2019.
- b) The Company has placed purchase orders for RO 39,164 which are outstanding as at 31 March 2019 (RO 72,508 as at 31 December 2018).

#### 18. Net assets per share

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period/year.

	<b>31 March 2019</b>	Audited 31 December 2018
Net assets - shareholder funds (RO'000s)	<b>87,896</b>	90,382
Weighted average number of shares outstanding during the period/year ('000s)	<b>714,406</b>	714,406
Net asset per share (Baizas)	<b>123.03</b>	126.51

The management believes that the hedging deficit of RO 5.05 million as at 31 March 2019 (RO 3.29 million as at 31 December 2018) represents the loss which the Company would incur, if it opts to terminate its swap agreements on this date. However, under the terms of its financing agreements, the Company is not permitted to terminate the swap agreements. Accordingly the hedging deficit has been excluded from the Total Equity.

#### 19. Basic earnings per share

Basic earnings per share is calculated by dividing the net profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

	<b>31 March 2019</b>	31 March 2018
Net loss for the period (RO'000s)	<b>(2,486)</b>	(2,621)
Weighted average number of shares outstanding during the period ('000s)	<b>714,406</b>	714,406
Basic earnings per share (Baizas)	<b>(3.48)</b>	(3.67)

#### 20. Comparative figures

Certain comparative figures have been reclassified where necessary to conform to the presentation adopted in these condensed interim financial statements.