

AL SUWADI POWER COMPANY SAOG

Unaudited condensed interim financial statements

30 September 2022

Registered address:

P.O. Box 39
Postal Code 103
Bareeq Al Shatti
Sultanate of Oman

Principal place of business:

Hai Asam
Barka
Sultanate of Oman

AL SUWADI POWER COMPANY SAOG

Unaudited condensed interim financial statements

30 September 2022

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AL SUWADI POWER COMPANY SAOG

Unaudited condensed income statement

for the nine month period ended 30 September

	Notes	2022 RO'000s	2022 USD'000s	2021 RO'000s	2021 USD'000s
Revenues		67,165	174,681	66,881	173,943
Direct costs	3	(44,941)	(116,881)	(45,318)	(117,862)
Gross profit		22,224	57,800	21,563	56,081
Other income		81	211	-	-
General and administrative expenses	4	(567)	(1,474)	(564)	(1,467)
Profit before interest and tax		21,738	56,537	20,999	54,614
Finance costs (net)	5	(5,418)	(14,092)	(6,110)	(15,890)
Profit before tax		16,320	42,445	14,889	38,724
Tax expense		(1,597)	(4,152)	(1,476)	(3,839)
Net profit for the period		14,723	38,293	13,413	34,885
Earnings per share					
Basic earnings per share (Baizas / cents)	19	20.61	53.60	18.78	48.83

The attached notes 1 to 19 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG**Unaudited condensed statement of profit or loss and other comprehensive income***for the nine month period ended 30 September*

	2022 RO'000s	2022 USD'000s	2021 RO'000s	2021 USD'000s
Net profit for the period	14,723	38,293	13,413	34,885
Other comprehensive income that may be reclassified to profit or loss in subsequent periods (net of tax):				
Cash flow hedges - effective portion of changes in fair value	5,463	14,208	2,482	6,456
Total comprehensive income for the period	20,186	52,501	15,895	41,341

The attached notes 1 to 19 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Unaudited condensed statement of financial position

as at

	Notes	30 September 2022 RO'000s	30 September 2022 USD'000s	Audited 31 December 2021 RO'000s	Audited 31 December 2021 USD'000s
Assets					
Non-current assets					
Property, plant and equipment	6	243,534	633,377	249,388	648,602
Right-of-use assets	7	829	2,152	938	2,436
Capital spares		715	1,861	724	1,883
Total non-current assets		245,078	637,390	251,050	652,921
Current assets					
Inventory		1,969	5,120	1,905	4,955
Trade and other receivables	8	9,200	23,931	33,803	87,917
Short term deposit	9	-	-	884	2,300
Cash and cash equivalents	10	20,227	52,607	445	1,158
Total current assets		31,396	81,658	37,037	96,330
Total assets		276,474	719,048	288,087	749,251
Equity and liabilities					
Equity					
Share capital	12(a)	71,441	185,801	71,441	185,801
Legal reserve	12(b)	8,585	22,326	8,585	22,326
Retained earnings		41,081	106,851	28,144	73,203
Equity before hedging reserve		121,107	314,978	108,170	281,330
Hedging reserve	12(c)	(628)	(1,633)	(6,091)	(15,841)
Equity		120,479	313,345	102,079	265,489
Liabilities					
Non-current liabilities					
Term loans	13	96,610	251,263	97,542	253,685
Lease liabilities	11	803	2,089	960	2,497
Derivative instruments		739	1,920	7,165	18,636
Deferred tax liability		26,225	68,205	24,065	62,591
Asset retirement obligation		443	1,151	425	1,107
Total non-current liabilities		124,820	324,628	130,157	338,516
Current liabilities					
Trade and other payables	14	12,596	32,757	35,484	92,275
Lease liabilities	11	142	368	135	351
Short term borrowings		-	-	1,450	3,771
Term loans	13	18,437	47,950	18,782	48,849
Total current liabilities		31,175	81,075	55,851	145,246
Total liabilities		155,995	405,703	186,008	483,762
Total equity and liabilities		276,474	719,048	288,087	749,251
Net assets per share (Baizas / cents) - adjusted	18	169.52	440.89	151.41	393.80

The financial statements were approved and authorised for issue in accordance with a resolution of the Board of Directors on 26 October 2022.



Chairperson



Director

The attached notes 1 to 19 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Unaudited condensed statement of cash flows

for the nine month period ended 30 September

	Notes	2022 RO'000s	2022 USD'000s	2021 RO'000s	2021 USD'000s
Cash flows from operating activities:					
Profit/(loss) before tax		16,320	42,445	14,889	38,724
<i>Adjustments for:</i>					
Depreciation		6,118	15,911	6,122	15,923
Finance costs (net)		5,418	14,092	6,110	15,890
(Gain)/loss on disposals		(4)	(12)	0	0
Other income		(81)	(211)	-	-
Cash from operations before working capital changes		27,771	72,225	27,121	70,537
Changes in :					
Trade and other receivables		24,705	64,247	4,061	10,555
Inventory		(64)	(164)	(21)	(54)
Trade and other payables		(23,551)	(61,246)	(5,232)	(13,601)
Net cash flows generated from operating activities		28,861	75,062	25,929	67,437
Cash flows from investing activities:					
Acquisition of property, plant and equipment		(165)	(430)	(187)	(487)
Sale proceeds from property, plant and equipment		15	40	(0)	(0)
Net cash flows (used in) investing activities		(150)	(390)	(187)	(487)
Cash flows from financing activities:					
Finance costs paid		(4,545)	(11,819)	(5,086)	(13,226)
Repayment of term loans		(1,853)	(4,820)	(1,385)	(3,603)
Repayment of short term borrowings - net		(1,450)	(3,771)	(2,120)	(5,513)
Maturity of short term deposit		884	2,300	692	1,800
Dividend paid		(1,786)	(4,645)	(1,786)	(4,645)
Lease payments		(196)	(511)	(196)	(511)
Interest received		17	43	3	7
Net cash flows (used in) financing activities		(8,929)	(23,223)	(9,878)	(25,691)
Net change in cash and cash equivalents		19,782	51,449	15,864	41,259
Cash and cash equivalents at beginning of the period	10	445	1,158	267	695
Cash and cash equivalents at end of the period	10	20,227	52,607	16,131	41,954

The attached notes 1 to 19 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Unaudited condensed statement of changes in equity

for the nine month period ended 30 September

	Share capital RO'000s	Legal reserve RO'000s	Retained earnings RO'000s	Hedging reserve RO'000s	Total RO'000s
Balance at 1 January 2022	71,441	8,585	28,144	(6,091)	102,079
<i>Total comprehensive income for the period</i>					
Net profit for the period	-	-	14,723	-	14,723
<i>Other comprehensive income for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	5,463	5,463
Total comprehensive income for the period	-	-	14,723	5,463	20,186
<i>Transaction with owners of the Company</i>					
<i>Contribution and distribution</i>					
Dividend	-	-	(1,786)	-	(1,786)
Total transaction with owners of the Company	-	-	(1,786)	-	(1,786)
Balance at 30 September 2022	71,441	8,585	41,081	(628)	120,479
Balance at 1 January 2021	71,441	7,451	22,587	(9,721)	91,758
<i>Total comprehensive income for the period</i>					
Net profit for the period	-	-	13,413	-	13,413
<i>Other comprehensive income for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	2,482	2,482
Total comprehensive income for the period	-	-	13,413	2,482	15,895
<i>Transaction with owners of the Company</i>					
<i>Contribution and distribution</i>					
Dividend	-	-	(1,786)	-	(1,786)
Total transaction with owners of the Company	-	-	(1,786)	-	(1,786)
Balance at 30 September 2021	71,441	7,451	34,214	(7,239)	105,867

The attached notes 1 to 19 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Unaudited condensed statement of changes in equity

for the nine month period ended 30 September

	Share capital USD'000s	Legal reserve USD'000s	Retained earnings USD'000s	Hedging reserve USD'000s	Total USD'000s
Balance at 1 January 2022	185,801	22,326	73,203	(15,841)	265,489
<i>Total comprehensive income for the period</i>					
Net profit for the period	-	-	38,293	-	38,293
<i>Other comprehensive income for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	14,208	14,208
Total comprehensive income for the period	-	-	38,293	14,208	52,501
<i>Transaction with owners of the Company</i>					
Contribution and distribution					
Dividend	-	-	(4,645)	-	(4,645)
Total transaction with owners of the Company	-	-	(4,645)	-	(4,645)
Balance at 30 September 2022	185,801	22,326	106,851	(1,633)	313,345
Balance at 1 January 2021	185,801	19,378	58,747	(25,283)	238,643
<i>Total comprehensive income for the period</i>					
Net profit for the period	-	-	34,885	-	34,885
<i>Other comprehensive income for the period net of income tax</i>					
Cash flow hedges - effective portion of changes in fair value	-	-	-	6,456	6,456
Total comprehensive income for the period	-	-	34,885	6,456	41,341
<i>Transaction with owners of the Company</i>					
Contribution and distribution					
Dividend	-	-	(4,645)	-	(4,645)
Total transaction with owners of the Company	-	-	(4,645)	-	(4,645)
Balance at 30 September 2021	185,801	19,378	88,987	(18,827)	275,339

The attached notes 1 to 19 form part of these condensed interim financial statements.

AL SUWADI POWER COMPANY SAOG

Notes to the unaudited condensed interim financial statements

1 Legal status and principal activities

Al Suwadi Power Company (the “Company”) was registered as a closed Omani Joint Stock company (“SAOC”) on 2 August 2010 under the Commercial Companies Law of Oman. Subsequently, the Company was converted to a Public Joint Stock Company (“SAOG”) and was listed on the Muscat Stock Exchange on 23 June 2014.

The Company’s objectives are to develop, finance, design, construct, operate, maintain, insure and own a power generating facility (the Barka 3 Power Plant with a capacity of about 750MW), and associated gas interconnection facilities and other relevant infrastructure; to make available the demonstrated power capacity; and to sell the electrical energy generated to Oman Power and Water Procurement Company SAOC. Accordingly, the Plant is considered and managed as one reportable segment. Commercial Operation of the Plant was achieved by the Company on 4 April 2013.

2 Basis of preparation and significant accounting policies

Basis of preparation

(a) *Statement of compliance*

These condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable requirements of the Commercial Companies Law of the Sultanate of Oman (as amended) (“CCL”) and disclosure requirements of the Capital Market Authority of the Sultanate of Oman (“CMA”). Selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in financial position and performance of the Company since the last annual financial statements as at and for the year ended 31 December 2021. The condensed interim financial statements do not include all information required for full annual financial statements prepared in accordance with International Financial Reporting Standards (IFRSs).

(b) *Basis of measurement*

These condensed interim financial statements are prepared on historical cost basis except for provision for asset retirement obligation and deferred finance costs which are measured at amortised cost and certain financial instruments which are measured at fair value.

(c) *Use of estimates and judgements*

The preparation of the financial statements in conformity with IFRSs requires the management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in these condensed interim financial statements are same as those that were applied to the financial statements as at and for the year ended 31 December 2021.

(d) *Presentation and functional currency*

These condensed financial statements are presented in United States Dollars (“USD”), which is the Company's functional currency, and also in Rial Omani (“RO”) for local regulatory requirements. The Omani Rial amounts, which are presented in these financial statements have been translated from the USD amounts at an exchange rate of USD 1 = RO 0.3845. All amounts have been rounded to the nearest thousand (RO '000 and USD '000) except where otherwise stated.

Change in significant accounting policies

The significant accounting policies applied by the Company in these condensed interim financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2021.

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Notes to the unaudited condensed interim financial statements

	30 September 2022 RO'000s	30 September 2022 USD'000s	30 September 2021 RO'000s	30 September 2021 USD'000s
3. Direct costs				
Fuel gas	32,610	84,811	32,573	84,715
Depreciation on property, plant and equipment (note 6)	6,005	15,617	6,040	15,710
Operation and maintenance ("O&M") fees (note 15)	5,378	13,986	5,393	14,027
Insurance	481	1,252	451	1,174
Depreciation on right of use assets (note 7)	109	284	73	189
Fuel oil	97	253	64	165
Custom duties (note 15)	21	55	347	902
Grid connection fee	12	31	13	34
Other O&M expenses	228	592	364	946
	44,941	116,881	45,318	117,862
4. General and administrative expenses				
Secondment fees (note 15)	195	506	190	494
Employment costs	135	351	136	352
Public company related costs	79	206	81	211
Agency fees	40	105	39	103
Directors' sitting fees (note 15)	16	41	16	42
Office rent	13	35	13	34
Depreciation on property, plant and equipment (note 6)	4	10	9	24
Corporate social responsibility	2	4	5	13
Other general and administrative expenses	83	216	75	194
	567	1,474	564	1,467
5. Finance costs (net)				
Interest on term loans	3,338	8,681	2,893	7,525
Swap interest	1,268	3,299	2,242	5,832
Amortisation of deferred finance costs	576	1,499	662	1,721
Debt Service Reserve Account ("DSRA") LC cost (note 15)	153	397	147	382
Interest on short term borrowings	47	123	57	149
Interest on lease liabilities	46	121	53	137
Asset retirement obligation - unwinding of discount	17	43	18	46
Exchange (gain) loss	10	25	42	109
Interest income	(37)	(96)	(4)	(11)
	5,418	14,092	6,110	15,890

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Notes to the unaudited condensed interim financial statements

6. Property, plant and equipment

	Property, plant and equipment RO'000s	Technical Spares RO'000s	Other assets RO'000s	Capital Work-in- progress RO'000s	Total RO'000s
Cost					
1 January 2022	318,101	1,736	106	188	320,131
Addition during the period	-	3	3	158	164
Disposal during the period	-	(14)	(2)	-	(16)
30 September 2022	<u>318,101</u>	<u>1,725</u>	<u>107</u>	<u>346</u>	<u>320,279</u>
Depreciation					
1 January 2022	70,091	555	97	-	70,743
Charge during the period	5,952	53	4	-	6,009
Disposal during the period	-	(5)	(2)	-	(7)
30 September 2022	<u>76,043</u>	<u>603</u>	<u>99</u>	<u>-</u>	<u>76,745</u>
Carrying amount					
30 September 2022	<u>242,058</u>	<u>1,122</u>	<u>8</u>	<u>346</u>	<u>243,534</u>
31 December 2021	<u>248,010</u>	<u>1,181</u>	<u>9</u>	<u>188</u>	<u>249,388</u>
Property, plant and equipment - USD'000s					
	Property, plant and equipment USD'000s	Technical Spares USD'000s	Other assets USD'000s	Capital Work-in- progress USD'000s	Total USD'000s
Cost					
1 January 2022	827,311	4,514	275	488	832,588
Addition during the period	-	9	8	413	430
Disposal during the period	-	(38)	(6)	-	(44)
30 September 2022	<u>827,311</u>	<u>4,485</u>	<u>277</u>	<u>901</u>	<u>832,974</u>
Depreciation					
1 January 2022	182,290	1,443	253	-	183,986
Charge during the period	15,481	136	10	-	15,627
Disposal during the period	-	(12)	(4)	-	(16)
30 September 2022	<u>197,771</u>	<u>1,567</u>	<u>259</u>	<u>-</u>	<u>199,597</u>
Carrying amount					
30 September 2022	<u>629,540</u>	<u>2,918</u>	<u>18</u>	<u>901</u>	<u>633,377</u>
31 December 2021	<u>645,021</u>	<u>3,071</u>	<u>22</u>	<u>488</u>	<u>648,602</u>

The term loan facilities are secured by comprehensive legal and commercial mortgages on all the assets of the Company (note 13).

The Company's plant is constructed on land leased from the Ministry of Housing (note 7).

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Notes to the unaudited condensed interim financial statements

7. Right-of-use assets

	Connection Equipment RO'000s	Site Rent RO'000s	Total RO'000s
Cost			
1 January 2022	1,100	274	1,374
Addition during the period	-	-	-
30 September 2022	<u>1,100</u>	<u>274</u>	<u>1,374</u>
Depreciation			
1 January 2022	412	24	436
Charge during the period	103	6	109
30 September 2022	<u>515</u>	<u>30</u>	<u>545</u>
Carrying amount			
30 September 2022	<u>585</u>	<u>244</u>	<u>829</u>
31 December 2021	<u>688</u>	<u>250</u>	<u>938</u>
Cost			
	Connection Equipment USD'000s	Site Rent USD'000s	Total USD'000s
1 January 2022	2,861	713	3,574
Addition during the period	-	-	-
30 September 2022	<u>2,861</u>	<u>713</u>	<u>3,574</u>
Depreciation			
1 January 2022	1,075	63	1,138
Charge during the period	268	16	284
30 September 2022	<u>1,343</u>	<u>79</u>	<u>1,422</u>
Carrying amount			
30 September 2022	<u>1,518</u>	<u>634</u>	<u>2,152</u>
31 December 2021	<u>1,786</u>	<u>650</u>	<u>2,436</u>

The Company has elected not to recognize right-of-use assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of low-value assets. The Company recognizes the lease payment associated with these leases as an expense on a straight-line basis over the lease term.

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Notes to the unaudited condensed interim financial statements

	30 September 2022 RO'000s	30 September 2022 USD'000s	Audited 31 December 2021 RO'000s	Audited 31 December 2021 USD'000s
8. Trade and other receivables				
Trade receivables	8,532	22,189	33,419	86,917
Prepayments	438	1,140	313	814
Other receivables	230	602	54	141
Accrued income	-	-	17	45
	9,200	23,931	33,803	87,917

9. Short term deposit

As per the Common Terms Agreement ("CTA"), the Company is required to maintain a Debt Service Provisioning Account ("DSPA") to ensure funds are available to service the loan instalments and interest on due date. At each repayment date at the end of October, the Company is required to put the scheduled amount towards the next six monthly payments. The amount in the DSPA cannot be utilized for any purpose other than servicing the loan instalments and interest and is as such restricted cash. The amount lying in the DSPA account as at 31 December 2021 has been placed into a short term deposit was matured on 26 April 2022.

	30 September 2022 RO'000s	30 September 2022 USD'000s	Audited 31 December 2021 RO'000s	Audited 31 December 2021 USD'000s
10. Cash and cash equivalents				
Cash in hand	1	3	1	4
Cash at bank	9,825	25,554	444	1,154
Short term deposit (less than 3 months)	10,401	27,050	-	-
	20,227	52,607	445	1,158

11. Lease liabilities

Lease liabilities included in the statement of financial position as:

Current lease liabilities	142	368	135	351
Non-current lease liabilities	803	2,089	960	2,497
	945	2,457	1,095	2,848

	Contractual Undiscounted Cash flows RO'000s	Present value of lease payments RO'000s	Contractual Undiscounted Cash flows USD'000s	Present value of lease payments USD'000s
30 September 2022				
Within one year	197	142	511	368
In 2 to 5 years	697	575	1,812	1,497
More than 5 years	435	228	1,130	592
Lease liabilities	1,329	945	3,453	2,457

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Notes to the unaudited condensed interim financial statements

12. Equity

(a) Share capital

The details of the shareholders are as follows:

	Nationality	No. of shares held of nominal value 100 Bzs. each	% of total	Aggregate nominal value of shares held RO '000
30 September 2022				
Kahrabel FZE	UAE	213,607,492	29.90%	21,361
Middle East Investment LLC	Omani	102,160,110	14.30%	10,216
Civil Service Employees Pension Fund	Omani	76,750,331	10.74%	7,675
Sojitz Global Investment B.V.	Netherlands	51,080,055	7.15%	5,108
SEP International Netherlands B.V.	Netherlands	51,080,055	7.15%	5,108
Public Authority for Social Insurance	Omani	46,558,814	6.52%	4,656
Ministry of Defence Pension Fund	Omani	43,618,671	6.11%	4,362
Shareholders with less than 5% shareholding		129,550,812	18.13%	12,955
		<u>714,406,340</u>	<u>100.00%</u>	<u>71,441</u>
Nominal value in USD '000				<u>185,801</u>
31 December 2021				
Kahrabel FZE		213,607,492	29.90%	21,361
Middle East Investment LLC		102,160,110	14.30%	10,216
Civil Service Employees Pension Fund		76,750,331	10.74%	7,675
Sojitz Global Investment B.V.		51,080,055	7.15%	5,108
SEP International Netherlands B.V.		51,080,055	7.15%	5,108
Public Authority for Social Insurance		46,558,814	6.52%	4,656
Ministry of Defence Pension Fund		43,618,671	6.11%	4,362
Shareholders with less than 5% shareholding		129,550,812	18.13%	12,955
		<u>714,406,340</u>	<u>100.00%</u>	<u>71,441</u>
Nominal value in USD '000				<u>185,801</u>

The Company has authorized, issued and paid-up share capital of RO 71,440,634 consisting of 714,406,340 shares of RO 0.1 each (31 December 2021: RO 71,440,634 consisting of 714,406,340 shares of RO 0.1 each).

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at general meetings of the Company. All shares rank equally with regard to the Company's residual assets.

(b) Legal reserve

Article 132 of the Commercial Companies Law requires that 10% of Company's net profit, after deduction of taxes for establishing a legal reserve until such legal reserve amounts to at least one-third of the Company's share capital.

(c) Hedging reserve

Hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred.

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Notes to the unaudited condensed interim financial statements

	30 September 2022 RO'000s	30 September 2022 USD'000s	Audited 31 December 2021 RO'000s	Audited 31 December 2021 USD'000s
13. Term loans				
Term loans	116,702	303,517	118,555	308,337
Less: current portion	(18,437)	(47,950)	(18,782)	(48,849)
Non-current portion	98,265	255,567	99,773	259,488
Less: unamortised transaction cost	(1,655)	(4,304)	(2,231)	(5,803)
	96,610	251,263	97,542	253,685

On 16 September 2010, the Company entered into a CTA, for credit facilities with a consortium of international banks, export credit agencies and a local bank, with Credit Agricole Corporate & Investment Bank as the Global Facility Agent, Offshore Security Trustee, Offshore Account Bank, KEXIM Facility Agent and Commercial Facility Agent; with Bank Muscat SAOG as Onshore Security Agent and Onshore Account Bank; and with KfW IPEX Bank GmbH as the Hermes Facility Agent.

At 30 September 2022 and 31 December 2021, the outstanding amounts were as follows:

Hermes Covered Variable Facility	28,139	73,184	28,664	74,549
Commercial Facility	40,686	105,816	41,122	106,949
KEXIM Direct Facility	20,054	52,156	20,428	53,129
Hermes Covered Fixed Facility	17,316	45,036	17,639	45,876
KEXIM Covered Facility	10,507	27,325	10,702	27,834
	116,702	303,517	118,555	308,337

14. Trade and other payables

Fuel gas payable and accrual	8,315	21,626	32,419	84,311
Accrued finance cost	1,266	3,293	1,096	2,847
Due to related parties (note 15)	1,137	2,958	941	2,448
Other payables and accruals	1,878	4,880	1,028	2,669
	12,596	32,757	35,484	92,275

15. Related party transactions

Related parties comprise the shareholders, directors, key management personnel, business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company and entities over which certain shareholders are able to exercise significant influence. Prices and terms of these transactions, which are entered into in the normal course of business, are on mutually agreed terms and conditions.

Key management benefits

Key management personnel are those having authority for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise). Total compensation paid to the top five employees, including key management personnel for the nine month period ended are as follows:

	30 September 2022 RO'000s	30 September 2022 USD'000s	30 September 2021 RO'000s	30 September 2021 USD'000s
Key management benefits	248	646	241	628

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Notes to the unaudited condensed interim financial statements

15. Related party transactions (continued)

The Company had the following transactions with related parties during the nine month period ended:

	30 September 2022 RO'000s	30 September 2022 USD'000s	30 September 2021 RO'000s	30 September 2021 USD'000s
Shareholders:				
Middle East Investment LLC	123	317	119	309
Public Authority for Social Insurance	16	41	15	38
Group companies and other related parties:				
Suez-Tractebel Operation & Maintenance Oman LLC	6,108	15,885	6,501	16,909
Al Batinah Power Company SAOG	196	510	153	399
Kahrabel Operations & Maintenance (Oman) LLC	111	290	105	274
ENGIE SA	70	183	68	176
International Power SA Dubai Branch	44	115	37	97
Sojitz Corporation	17	44	16	42
Shikoku Electric Power Co., Inc.	17	44	16	42
Directors'	16	41	16	42
Engie Impact Belgium SA	1	2	-	-
	6,719	17,472	7,046	18,328

The nature of the above transactions is as follows:

Operation and maintenance ("O&M") fees (note 3)	5,378	13,986	5,393	14,027
Value added tax (VAT)	265	689	172	448
Secondment fees (note 4)	195	506	190	494
Sharing of costs	179	466	150	391
Other O&M expenses	165	429	293	763
Plant, capital spares and technical spares	162	421	273	709
DSRA LC cost (note 5)	153	397	147	382
Backcharge and other expenses	140	365	28	73
Professional fees	44	115	37	97
Custom duties (note 3)	21	55	347	902
Directors' sitting fees (note 4)	16	41	16	42
Technical services	1	2	-	-
	6,719	17,472	7,046	18,328

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15. Related party transactions (continued)

	30 September 2022 RO'000s	30 September 2022 USD'000s	Audited 31 December 2021 RO'000s	Audited 31 December 2021 USD'000s
Balances due to related parties comprised:				
Shareholders:				
Middle East Investment LLC	40	104	15	40
Public Authority for Social Insurance	13	33	16	42
Group companies and other related parties:				
Suez-Tractebel Operation & Maintenance Oman LLC	919	2,390	853	2,218
ENGIE SA	59	153	6	15
Kahrabel Operations & Maintenance (Oman) LLC	34	89	9	23
Al Batinah Power Company SAOG	25	65	13	32
Shikoku Electric Power Co., Inc.	14	37	1	4
Sojitz Corporation	14	37	1	4
International Power SA Dubai Branch	11	29	2	5
Directors'	8	21	22	58
Tractebel Engineering S.A.	-	-	3	7
	1,137	2,958	941	2,448

16. Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2021.

17. Commitments

- a) Operation and maintenance commitments and land lease commitments are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2021 as reduced by amounts accounted for during the nine month period ended 30 September 2022.
- b) The Company has placed purchase orders for RO 182,449 (USD 474,509) which are outstanding as at 30 September 2022 [RO 523,167 (USD 1,360,642) as at 31 December 2021].

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Notes to the unaudited condensed interim financial statements

18. Net assets per share - adjusted

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period/year.

	30 September 2022 RO'000s	30 September 2022 USD'000s	Audited 31 December 2021 RO'000s	Audited 31 December 2021 USD'000s
Net assets - shareholder funds	121,107	314,978	108,170	281,330
Weighted average number of shares outstanding during the period/year ('000s)	714,406	714,406	714,406	714,406
Net asset per share (Baizas / cents) - adjusted	169.52	440.89	151.41	393.80

The management believes that the hedging deficit of RO 0.63 million (USD 1.63 million) as at 30 September 2022 [RO 6.09 million (USD 15.84 million) as at 31 December 2021] represents the loss which the Company would incur, if it opts to terminate its swap agreements on this date. However, under the terms of its financing agreements, the Company is not permitted to terminate the swap agreements. Accordingly the hedging deficit has been excluded from the Net assets - shareholder funds.

19. Basic earnings per share

Basic earnings per share is calculated by dividing the net profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

	30 September 2022 RO'000s	30 September 2022 USD'000s	30 September 2021 RO'000s	30 September 2021 USD'000s
Net profit for the period	14,723	38,293	13,413	34,885
Weighted average number of shares outstanding during the period ('000s)	714,406	714,406	714,406	714,406
Basic earnings per share (Baizas / cents)	20.61	53.60	18.78	48.83