# Unaudited condensed interim financial statements

30 September 2023

Registered address:

P.O. Box 39 Postal Code 103 Bareeq Al Shatti Sultanate of Oman Principal place of business:

Hai Asam Barka Sultanate of Oman

# Unaudited condensed interim financial statements

30 September 2023

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## Unaudited condensed income statement

for the nine month period ended 30 September

	Notes	2023 RO'000s	2023 USD'000s	2022 RO'000s	2022 USD'000s
Revenues		68,644	178,529	67,165	174,681
Direct costs	3	(45,952)	(119,513)	(44,941)	(116,881)
Gross profit		22,692	59,016	22,224	57,800
Other income		333	865	81	211
General and administrative expenses	4	(585)	(1,520)	(567)	(1,474)
Profit before interest and tax		22,440	58,361	21,738	56,537
Finance costs	5 (a)	(4,850)	(12,614)	(5,455)	(14,188)
Finance income	5 (b)	121	314	37	96
Profit before tax		17,711	46,061	16,320	42,445
Tax expense		(1,820)	(4,733)	(1,597)	(4,152)
Net profit for the period	<u> </u>	15,891	41,328	14,723	38,293
Earnings per share					
Basic earnings per share (Baizas / cents)	18	22.24	57.85	20.61	53.60

# Unaudited condensed statement of profit or loss and other comprehensive income

for the nine month period ended 30 September

	2023 RO'000s	2023 USD'000s	2022 RO'000s	2022 USD'000s
Net profit for the period	15,891	41,328	14,723	38,293
Other comprehensive income that may be reclassified to profit or loss in subsequent periods (net of tax):				
Cash flow hedges - effective portion of changes in fair value	378	983	5,463	14,208
Total comprehensive income for the period	16,269	42,311	20,186	52,501

## Unaudited condensed statement of financial position

as at

	Notes	30 September 2023 RO'000s	30 September 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
Assets					
Non-current assets					
Property, plant and equipment	6	235,549	612,613	241,559	628,241
Right-of-use assets	7	684	1,776	793	2.060
Derivative instruments		2,725	7,088	2,570	6,683
Total non-current assets		238,958	621,477	244,922	636,984
Current assets					
Inventories		2,696	7,011	2,688	6,993
Trade and other receivables	8	9,553	24,844	6,249	16,251
Cash and cash equivalents	9	22,168	57,655	1,865	4,852
Total current assets		34,417	89,510	10,802	28,096
Total assets		273,375	710,987	255,724	665,080
Equity and liabilities					
Equity					
Share capital	11(a)	71,441	185,801	71,441	185,801
Legal reserve	11(b)	9,877	25,687	9,877	25,687
Retained earnings	(-)	50,309	130,841	34,418	89,513
Equity before hedging reserve		131,627	342,329	115,736	301,001
Hedging reserve	11(c)	821	2,138	443	1,155
Equity		132,448	344,467	116,179	302,156
Liabilities					
Non-current liabilities					
Term loans	12	77,818	202,389	79,311	206.269
Lease liabilities	10	652	1,696	817	2,124
Derivative instruments	,	1,758	4,573	2,048	5,325
Deferred tax liability		27,041	70,328	26,817	69.746
Asset retirement obligation		387	1,005	371	966
Total non-current liabilities		107,656	279,991	109,364	284,430
Comment link like					
Current liabilities Current tax liabilities		1,663	4,324	683	1,776
	13	12,046	31,328	10,383	27,004
Trade and other payables  Lease liabilities	10	151	393	10,363	374
Term loans	10	19,411	50,484	18,971	49,340
Total current liabilities	12	33,271	86,529	30,181	78,494
Total liabilities		140,927	366,520	139,545	362,924
Total natingles  Total equity and liabilities		273,375	710,987	255,724	665.080
Net assets per share (Baizas / cents) -		210,313	710,707	2331,21	000.000
adjusted	17	184.25	479.18	162.00	421.33

The financial statements were approved and authorised for issue in accordance with a resolution of the Board of Directors on 25 October 2023.

Chairperson

Director

# Unaudited condensed statement of cash flows

for the nine month period ended 30 September

	Notes	2023 RO'000s	2023 USD'000s	2022 RO'000s	2022 USD'000s
Cash flows from operating activities:					
Profit before tax		17,711	46,061	16,320	42,445
Adjustments for:					
Depreciation		6,128	15,936	6,118	15,911
Finance costs		4,850	12,614	5,455	14,188
Finance income		(121)	(314)	(37)	(96)
Unamortised transaction cost		27	70	-	-
Gain on disposals		-	-	(4)	(12)
Other income		(333)	(865)	(81)	(211)
Cash from operations before working capital changes	•	28,262	73,502	27,771	72,225
Changes in:					
Trade and other receivables		(2,896)	(7,529)	24,705	64,247
Inventories		(8)	(19)	(64)	(164)
Trade and other payables		1,421	3,695	(23,551)	(61,246)
Cash generated from operating activities	•	26,779	69,649	28,861	75,062
Income tax paid		(683)	(1,776)	-	-
Net cash flows generated from operating activities		26,097	67,873	28,861	75,062
Cash flows from investing activities:					
Acquisition of property, plant and equipment		(10)	(27)	(165)	(430)
Sale proceeds from property, plant and equipment	_	-	-	15	40
Net cash flows (used in) investing activities		(10)	(27)	(150)	(390)
Cash flows from financing activities:					
Finance costs paid		(4,114)	(10,699)	(4,592)	(11,942)
Repayment of term loans		(1,562)	(4,061)	(1,853)	(4,820)
Repayment of short term borrowings - net		-	-	(1,450)	(3,771)
Maturity of short term deposit		-	-	884	2,300
Dividend paid		-	-	(1,786)	(4,645)
Lease payments - Principal		(153)	(399)	(149)	(388)
Interest received	_	45	116	17	43
Net cash flows (used in) financing activities	•	(5,784)	(15,043)	(8,929)	(23,223)
Net change in cash and cash equivalents		20,303	52,803	19,782	51,449
Cash and cash equivalents at beginning of the period	9	1,865	4,852	445	1,158
Cash and cash equivalents at end of the period	9	22,168	57,655	20,227	52,607

# Unaudited condensed statement of changes in equity

for the nine month period ended 30 September

	Share capital RO'000s	Legal reserve RO'000s	Retained earnings RO'000s	Hedging reserve RO'000s	Total RO'000s
Balance at 1 January 2023	71,441	9,877	34,418	443	116,179
Total comprehensive income for the period					
Net profit for the period	-	-	15,891	-	15,891
Other comprehensive income for the period net of income tax					
Cash flow hedges - effective portion of changes in fair value	-	-	-	378	378
Total comprehensive income for the period	-	-	15,891	378	16,269
Balance at 30 September 2023	71,441	9,877	50,309	821	132,448
Balance at 1 January 2022	71,441	8,585	28,144	(6,091)	102,079
Total comprehensive income for the period	/1,441	0,303	20,144	(0,071)	102,079
Net profit for the period  Other comprehensive income for the period net of income tax	-	-	14,723	-	14,723
Cash flow hedges - effective portion of changes in fair value			-	5,463	5,463
Total comprehensive income for the period  Transaction with owners of the Company  Contribution and distribution	-	-	14,723	5,463	20,186
Dividend	-	-	(1,786)	-	(1,786)
Total transaction with owners of the Company	-	-	(1,786)	-	(1,786)
Balance at 30 September 2022	71,441	8,585	41,081	(628)	120,479

## Unaudited condensed statement of changes in equity

for the nine month period ended 30 September

	Share capital USD'000s	Legal reserve USD'000s	Retained earnings USD'000s	Hedging reserve USD'000s	Total USD'000s
Balance at 1 January 2023	185,801	25,687	89,513	1,155	302,156
Total comprehensive income for the period					
Net profit for the period	-	-	41,328	-	41,328
Other comprehensive income for the period net of income tax					
Cash flow hedges - effective portion of changes in fair value				983	983
Total comprehensive income for the period		-	41,328	983	42,311
Balance at 30 September 2023	185,801	25,687	130,841	2,138	344,467
Balance at 1 January 2022	185,801	22,326	73,203	(15,841)	265,489
Total comprehensive income for the period					
Net profit for the period	-	-	38,293	-	38,293
Other comprehensive income for the period net of income tax					
Cash flow hedges - effective portion of changes in fair value	-	-	-	14,208	14,208
Total comprehensive income for the period  Transaction with owners of the Company	-	-	38,293	14,208	52,501
Contribution and distribution Dividend	_	_	(4,645)	_	(4,645)
Total transaction with owners of the Company	-	-	(4,645)	-	(4,645)
Balance at 30 September 2022	185,801	22,326	106,851	(1,633)	313,345

#### Notes to the unaudited condensed interim financial statements

#### 1 Legal status and principal activities

Al Suwadi Power Company (the "Company") was registered as a closed Omani Joint Stock Company ("SAOC") on 2 August 2010 under the Commercial Companies Law of Oman. Subsequently, the Company was converted to a Public Joint Stock Company ("SAOG") and was listed on the Muscat Stock Exchange on 23 June 2014.

The Company's objectives are to develop, finance, design, construct, operate, maintain, insure and own a power generating facility (the Barka 3 Power Plant with a capacity of about 750MW), and associated gas interconnection facilities and other relevant infrastructure; to make available the demonstrated power capacity; and to sell the electrical energy generated to Oman Power and Water Procurement Company SAOC. Accordingly, the Plant is considered and managed as one reportable segment. Commercial Operation of the Plant was achieved by the Company on 4 April 2013.

#### 2 Basis of preparation and significant accounting policies

#### Basis of preparation

#### (a) Statement of compliance

These condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable requirements of the Commercial Companies Law of the Sultanate of Oman (as amended) ("CCL") and disclosure requirements of the Capital Market Authority of the Sultanate of Oman ("CMA"). Selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in financial position and performance of the Company since the last annual financial statements as at and for the year ended 31 December 2022. The condensed interim financial statements do not include all information required for full annual financial statements prepared in accordance with International Financial Reporting Standards (IFRSs).

#### (b) Basis of measurement

These condensed interim financial statements are prepared on historical cost basis except for provision for asset retirement obligation and deferred finance costs which are measured at amortised cost and certain financial instruments which are measured at fair value.

#### (c) Use of estimates and judgements

The preparation of the financial statements in conformity with IFRSs requires the management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in these condensed interim financial statements are same as those that were applied to the financial statements as at and for the year ended 31 December 2022.

#### (d) Presentation and functional currency

These condensed financial statements are presented in United States Dollars ("USD"), which is the Company's functional currency, and also in Rial Omani ("RO") for local regulatory requirements. The Omani Rial amounts, which are presented in these financial statements have been translated from the USD amounts at an exchange rate of USD  $1 = RO\ 0.3845$ . All amounts have been rounded to the nearest thousand (RO '000 and USD '000) except where otherwise stated.

#### Change in significant accounting policies

The significant accounting policies applied by the Company in these condensed interim financial statements are consistent with those applied by the Company in its financial statements as at and for the year ended 31 December 2022.

## Notes to the unaudited condensed interim financial statements

		30 September	30 September	-	30 September
		2023	2023	2022	2022
2	D: 4	RO'000s	USD'000s	RO'000s	USD'000s
3.	Direct costs				
	Fuel gas	33,605	87,400	32,610	84,811
	Depreciation on property, plant and				
	equipment (note 6)	6,014	15,640	6,005	15,617
	Operation and maintenance ("O&M")				
	fees (note 14)	5,583	14,520	5,378	13,986
	Insurance	498	1,297	481	1,252
	Depreciation on right of use assets (note	100	204	100	204
	7) Fuel oil	109 47	284 123	109	284
	Grid connection fee	11	28	97 12	253 31
	Custom duties (note 14)	4	10	21	55
	Other O&M expenses	81	211	228	592
	Culti Carri expenses	45,952	119,513	44,941	116,881
		,		,	
4.	General and administrative expenses				
	Secondment fees (note 14)	198	515	195	506
	Employment costs	127	330	135	351
	Public company related costs	75	195	79	206
	Agency fees	44	114	40	105
	Corporate social responsibility	15	39	2	4
	Office rent	14	37	13	35
	Directors' sitting fees (note 14)	14	35	16	41
	Depreciation on property, plant and	_			
	equipment (note 6)	5	12	4	10
	Other general and administrative expenses	93	1 520	83	216
		585	1,520	567	1,474
5 (a)	Finance costs				
	Interest on term loans and swap interests	4,081	10,614	4,606	11,980
	Amortisation of deferred finance costs	482	1,255	576	1,499
	Debt Service Reserve Account				
	("DSRA") LC cost (note 14)	150	390	153	397
	Interest on short term borrowings	43	112	47	123
	Interest on lease liabilities	40	103	46	121
	Exchange (gain) loss	39	101	10	25
	Asset retirement obligation - unwinding				
	of discount	15	39	17	43
		4,850	12,614	5,455	14,188
5 (b)	Finance income				
	Interest income	121	314	37	96
	mod 25% modifie	121	314	37	96

## Notes to the unaudited condensed interim financial statements

## 6. Property, plant and equipment

	Property,			Capital	
	plant and	Technical	Other	Work-in-	
	equipment	Spares	assets	progress	Total
	RO'000s	RO'000s	RO'000s	RO'000s	RO'000s
Cost					
1 January 2023	318,320	1,724	111	153	320,308
Addition during the period	10	-	0	-	10
Disposal during the period	-	-	(6)	-	(6)
Transfer	152	-	-	(153)	(1)
30 September 2023	318,482	1,724	105	-	320,311
Depreciation					
1 January 2023	78,028	621	100	_	78,749
Charge during the period	5,962	52	5	_	6,019
Disposal during the period	_	_	(6)	_	(6)
30 September 2023	83,990	673	99	-	84,762
-					
Carrying amount 30 September 2023	234,492	1,051	6		235,549
30 September 2023	234,472	1,031	U		255,547
31 December 2022	240,292	1,103	11	153	241,559
	Property,			Capital	
	Property, plant and	Technical	Other	Capital Work-in-	
	= -	Technical Spares	Other assets	_	Total
	plant and			Work-in-	Total USD'000s
Cost	plant and equipment	Spares	assets	Work-in- progress	
Cost 1 January 2023	plant and equipment	Spares	assets	Work-in- progress	
	plant and equipment USD'000s	Spares USD'000s	assets USD'000s	Work-in- progress USD'000s	USD'000s
1 January 2023	plant and equipment USD'000s 827,880	Spares USD'000s	assets USD'000s 286	Work-in- progress USD'000s	USD'000s 833,049
1 January 2023 Addition during the period	plant and equipment USD'000s 827,880	Spares USD'000s	assets USD'000s 286 1	Work-in- progress USD'000s	USD'000s 833,049 27
1 January 2023 Addition during the period Disposal during the period	plant and equipment USD'000s 827,880 26	Spares USD'000s	assets USD'000s 286 1	Work-in- progress USD'000s	USD'000s 833,049 27 (17)
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023	plant and equipment USD'000s 827,880 26 - 395	Spares USD'000s 4,485 - -	assets USD'000s 286 1 (17)	Work-in- progress USD'000s 398 - - (398)	USD'000s 833,049 27 (17) (3)
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023 Depreciation	plant and equipment USD'000s  827,880 26 - 395  828,301	Spares USD'000s 4,485 - - - - 4,485	assets USD'000s 286 1 (17) - 270	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049  27  (17)  (3)  833,056
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023 Depreciation 1 January 2023	plant and equipment USD'000s  827,880 26 - 395  828,301	Spares USD'000s 4,485 - - - 4,485	assets USD'000s 286 1 (17) - 270	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049 27 (17) (3)  833,056
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023  Depreciation 1 January 2023 Charge during the period	plant and equipment USD'000s  827,880 26 - 395  828,301	Spares USD'000s 4,485 - - - 4,485 1,613 135	assets USD'000s 286 1 (17) - 270 263 12	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049 27 (17) (3)  833,056  204,808 15,652
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023  Depreciation 1 January 2023 Charge during the period Disposal during the period	plant and equipment USD'000s  827,880 26 - 395  828,301  202,932 15,505 -	Spares USD'000s 4,485 - - - 4,485 1,613 135 -	assets USD'000s  286 1 (17) - 270  263 12 (17)	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049 27 (17) (3)  833,056  204,808 15,652 (17)
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023  Depreciation 1 January 2023 Charge during the period	plant and equipment USD'000s  827,880 26 - 395  828,301	Spares USD'000s 4,485 - - - 4,485 1,613 135	assets USD'000s 286 1 (17) - 270 263 12	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049 27 (17) (3)  833,056  204,808 15,652
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023  Depreciation 1 January 2023 Charge during the period Disposal during the period 30 September 2023	plant and equipment USD'000s  827,880 26 - 395  828,301  202,932 15,505 -	Spares USD'000s 4,485 - - - 4,485 1,613 135 -	assets USD'000s  286 1 (17) - 270  263 12 (17)	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049 27 (17) (3)  833,056  204,808 15,652 (17)
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023  Depreciation 1 January 2023 Charge during the period Disposal during the period 30 September 2023  Carrying amount	plant and equipment USD'000s  827,880 26 - 395 828,301  202,932 15,505 - 218,437	Spares USD'000s  4,485  4,485  1,613 135 - 1,748	assets USD'000s  286 1 (17) - 270  263 12 (17) 258	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049 27 (17) (3)  833,056  204,808 15,652 (17) 220,443
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023  Depreciation 1 January 2023 Charge during the period Disposal during the period 30 September 2023	plant and equipment USD'000s  827,880 26 - 395  828,301  202,932 15,505 -	Spares USD'000s 4,485 - - - 4,485 1,613 135 -	assets USD'000s  286 1 (17) - 270  263 12 (17)	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049 27 (17) (3)  833,056  204,808 15,652 (17)
1 January 2023 Addition during the period Disposal during the period Transfer 30 September 2023  Depreciation 1 January 2023 Charge during the period Disposal during the period 30 September 2023  Carrying amount	plant and equipment USD'000s  827,880 26 - 395 828,301  202,932 15,505 - 218,437	Spares USD'000s  4,485  4,485  1,613 135 - 1,748	assets USD'000s  286 1 (17) - 270  263 12 (17) 258	Work-in- progress USD'000s 398 - - (398)	USD'000s  833,049 27 (17) (3)  833,056  204,808 15,652 (17) 220,443

The term loan facilities are secured by comprehensive legal and commercial mortgages on all the assets of the Company (note 12).

The Company's plant is constructed on land leased from the Ministry of Housing (note 7). The Company has leased out the entire property, plant and equipment under operating lease.

## Notes to the unaudited condensed interim financial statements

## 7. Right-of-use assets

	Connection Equipment RO'000s	Site Rent RO'000s	Total RO'000s
Cost			
1 January 2023	1,100	274	1,374
Addition during the period	<u> </u>	<u>-</u>	
30 September 2023	1,100	274	1,374
Depreciation			
1 January 2023	549	32	581
Charge during the period	103	6	109
30 September 2023	652	38	690
Carrying amount			
30 September 2023	448	236	684
31 D 1 2022	551	242	702
31 December 2022	551	242	793
	Connection	Site	
	Equipment	Rent	Total
	USD'000s	<b>USD'000s</b>	<b>USD'000s</b>
Cost			
1 January 2023	2,861	713	3,574
Addition during the period	<del>-</del>	-	-
30 September 2023	2,861	713	3,574
Depreciation			
1 January 2023	1,431	83	1,514
Charge during the period	268	16	284
30 September 2023	1,699	99	1,798
Comming amount			
Carrying amount 30 September 2023	1,162	614	1,776
31 December 2022	1,430	630	2,060
5 1 2 5 5 5 1 1 0 5 1 2 0 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,150		2,000

The Company has elected not to recognize right-of-use assets and lease liabilities for short-term leases that have a lease term of 12 months or less and leases of low-value assets. The Company recognizes the lease payment associated with these leases as an expense on a straight-line basis over the lease term.

## Notes to the unaudited condensed interim financial statements

			Audited	Audited
	30 September	30 September	31 December	31 December
	2023	2023	2022	2022
	RO'000s	<b>USD'000s</b>	RO'000s	USD'000s
8. Trade and other receivables				
Trade receivables	8,504	22,118	5,586	14,527
Other receivables	608	1,580	286	745
Prepayments	441	1,146	360	936
Accrued income		-	17	43
	9,553	24,844	6,249	16,251
			Audited	Audited
	30 September	30 September	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
9. Cash and cash equivalents				
Cash in hand	2	5	1	3
Cash at bank	9,855	25,630	1,864	4,849
Short term deposit (less than 3 month	· ·	32,020	=	-
• `	22,168	57,655	1,865	4,852
10. Lease liabilities				
Lease liabilities included in the staten	nent of financial posit	ion as:		
Current lease liabilities	151	393	144	374
Non-current lease liabilities	652	1,696	817	2,124
	803	2,089	961	2,498
	Contractual Undiscounted Cash flows RO'000s	Present value of lease payments RO'000s	Contractual Undiscounted Cash flows USD'000s	Present value of lease payments USD'000s
30 September 2023				
Within one year	197	151	511	393
In 2 to 5 years	517	429	1,346	1,115
More than 5 years	417	223	1,085	581
Lease liabilities	1,131	803	2,942	2,089

The Company has leased land for plant premises and lease term includes the renewal terms. The Company is restricted from assigning and subleasing the leased assets.

## Notes to the unaudited condensed interim financial statements

#### 11. Equity

#### (a) Share capital

The details of the shareholders are as follows:

30 September 2023	Nationality	No. of shares held of nominal value 100 Bzs. each	% of total	Aggregate nominal value of shares held RO '000
Kahrabel FZE	UAE	213,607,492	29.90%	21,361
Middle East Investment LLC	Omani	102,160,110	14.30%	10,216
Civil Service Employees Pension Fund	Omani	76,750,331	10.74%	7,675
Sojitz Global Investment B.V.	Netherlands	51,080,055	7.15%	5,108
SEP International Netherlands B.V.	Netherlands	51,080,055	7.15%	5,108
Public Authority for Social Insurance	Omani	46,558,814	6.52%	4,656
Ministry of Defence Pension Fund	Omani	43,618,671	6.11%	4,362
Shareholders with less than 5% shareholding	_	129,550,812	18.13%	12,955
	_	714,406,340	100.00%	71,441
Nominal value in USD '000	_			185,801
31 December 2022				
Kahrabel FZE		213,607,492	29.90%	21,361
Middle East Investment LLC		102,160,110	14.30%	10,216
Civil Service Employees Pension Fund		76,750,331	10.74%	7,675
Sojitz Global Investment B.V.		51,080,055	7.15%	5,108
SEP International Netherlands B.V.		51,080,055	7.15%	5,108
Public Authority for Social Insurance		46,558,814	6.52%	4,656
Ministry of Defence Pension Fund		43,618,671	6.11%	4,362
Shareholders with less than 5% shareholding	_	129,550,812	18.13%	12,955
	=	714,406,340	100.00%	71,441
Nominal value in USD '000			:	185,801

The Company has authorized, issued and paid-up share capital of RO 71,440,634 consisting of 714,406,340 shares of RO 0.1 each (31 December 2022: RO 71,440,634 consisting of 714,406,340 shares of RO 0.1 each).

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at general meetings of the Company. All shares rank equally with regard to the Company's residual assets.

#### (b) Legal reserve

Article 132 of the Commercial Companies Law requires that 10% of Company's net profit, after deduction of taxes for establishing a legal reserve until such legal reserve amounts to at least one-third of the Company's share capital.

#### (c) Hedging reserve

Hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred.

#### Notes to the unaudited condensed interim financial statements

				Audited	Audited
		30 September	30 September	31 December	31 December
		2023	2023	2022	2022
		RO'000s	USD'000s	RO'000s	USD'000s
12.	Term loans				
	Term loans	98,265	255,567	99,773	259,488
	Less: current portion	(19,411)	(50,484)	(18,971)	(49,340)
	Non-current portion	78,854	205,083	80,802	210,148
	Less: unamortised transaction cost	(1,036)	(2,694)	(1,491)	(3,879)
		77,818	202,389	79,311	206,269

On 16 September 2010, the Company entered into a CTA, for credit facilities with a consortium of international banks, export credit agencies and a local bank, with Credit Agricole Corporate & Investment Bank as the Global Facility Agent, Offshore Security Trustee, Offshore Account Bank, KEXIM Facility Agent and Commercial Facility Agent; with Bank Muscat SAOG as Onshore Security Agent and Onshore Account Bank; and with KfW IPEX Bank GmbH as the Hermes Facility Agent.

At 30 September 2023 and 31 December 2022, the outstanding amounts were as follows:

	Commercial Facility	40,094	104,276	40,427	105,141
	Hermes Covered Variable Facility	21,534	56,004	21,968	57,135
	KEXIM Direct Facility	15,346	39,913	15,656	40,719
	Hermes Covered Fixed Facility	13,251	34,464	13,519	35,160
	KEXIM Covered Facility	8,040	20,910	8,203	21,333
		98,265	255,567	99,773	259,488
13.	Trade and other payables				
	Fuel gas payable and accrual	8,387	21,814	7,512	19,536
	Due to related parties (note 14)	1,070	2,782	836	2,174
	Accrued finance cost	1,051	2,733	927	2,411
	Other payables and accruals	1,538	3,999	1,108	2,883
		12,046	31,328	10,383	27,004

## 14. Related party transactions

Related parties comprise the shareholders, directors, key management personnel, business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company and entities over which certain shareholders are able to exercise significant influence. Prices and terms of these transactions, which are entered into in the normal course of business, are on mutually agreed terms and conditions.

#### Key management benefits

Key management personnel are those having authority for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise). Total compensation paid to key management personnel for the nine month period ended are as follows:

	30 September	30 September	30 September	30 September
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Key management benefits	198	515	195	506

## Notes to the unaudited condensed interim financial statements

## 14. Related party transactions (continued)

The Company had the following transactions with related parties during the nine month period ended:

	30 September 2023 RO'000s	30 September 2023 USD'000s	30 September 2022 RO'000s	30 September 2022 USD'000s
Entities exercising significant influence over t	he Company:			
Suez-Tractebel Operation & Maintenance				
Oman LLC	5,894	15,329	6,108	15,885
Al Batinah Power Company SAOG	250	651	196	510
Middle East Investment LLC	123	320	123	317
Kahrabel Operations & Maintenance (Oman)				
LLC	112	291	111	290
ENGIE SA	68	179	70	183
International Power SA Dubai Branch	30	78	44	115
Sojitz Corporation	17	43	17	44
Shikoku Electric Power Co., Inc.	17	43	17	44
Public Authority for Social Insurance	15	39	16	41
Directors'	14	35	16	41
Engie Impact Belgium SA	-	-	1	2
	6,540	17,008	6,719	17,472
The nature of the above transactions is as follow	s:			
Operation and maintenance ("O&M") fees				
(note 3)	5,583	14,520	5,378	13,986
Value added tax (VAT)	282	733	265	689
Sharing of costs	238	620	179	466
Secondment fees (note 4)	198	515	195	506
DSRA LC cost (note 5)	150	390	153	397
Professional fees	30	78	44	115
Backcharge and other expenses	18	46	140	365
Directors' sitting fees (note 4)	14	35	16	41
Other O&M expenses	13	34	165	429
Plant, capital spares and technical spares	10	27	162	421
Custom duties (note 3)	4	10	21	55
Technical services	- ( 540	17,000	(710	17.472
:	6,540	17,008	6,719	17,472

## Notes to the unaudited condensed interim financial statements

#### 14. Related party transactions (continued)

	30 September 2023 RO'000s	30 September 2023 USD'000s	Audited 31 December 2022 RO'000s	Audited 31 December 2022 USD'000s
Balances due to related parties comprised:				
Entities exercising significant influence over t	he Company:			
Suez-Tractebel Operation & Maintenance Oman LLC	813	2,114	700	1,820
Kahrabel Operations & Maintenance (Oman) LLC	96	248	47	121
ENGIE SA	59	154	5	13
Middle East Investment LLC	40	104	12	32
Al Batinah Power Company SAOG	16	42	16	40
Shikoku Electric Power Co., Inc.	14	37	1	3
Sojitz Corporation	14	37	1	3
Public Authority for Social Insurance	13	34	1	3
Directors'	5	12	23	61
International Power SA Dubai Branch	-	-	30	78
	1,070	2,782	836	2,174

## 15. Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2022.

#### 16. Commitments

- a) Operation and maintenance commitments and land lease commitments are consistent with those disclosed in the financial statements as at and for the year ended 31 December 2022 as reduced by amounts accounted for during the nine month period ended 30 September 2023.
- b) The Company has placed purchase orders for RO 326,997 (USD 850,448) which are outstanding as at 30 September 2023 [RO 106,134 (USD 276,031) as at 31 December 2022].

## Notes to the unaudited condensed interim financial statements

#### 17. Net assets per share - adjusted

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period/year.

			Audited	Audited
	30 September	30 September	31 December	31 December
	2023	2023	2022	2022
	RO'000s	USD'000s	RO'000s	USD'000s
Net assets - shareholder funds	131,627	342,329	115,736	301,001
Weighted average number of shares outstanding during the period/year ('000s)	714,406	714,406	714,406	714,406
Net asset per share (Baizas / cents) - adjusted	184.25	479.18	162.00	421.33

The management believes that the hedging surplus of RO 0.82 million (USD 2.14 million) as at 30 September 2023 [RO 0.44 million (USD 1.16 million) as at 31 December 2022] represents the gain which the Company would incur, if it opts to terminate its swap agreements on this date. However, under the terms of its financing agreements, the Company is not permitted to terminate the swap agreements. Accordingly the hedging surplus has been excluded from the Net assets - shareholder funds.

#### 18. Basic earnings per share

Basic earnings per share is calculated by dividing the net profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

		30 September	30 September	30 September	30 September
RO'000s USD'000s RO'000s USD'00		2023	2023	2022	2022
RO 0003 CSD 0003 RO 0003 CSD 00		RO'000s	USD'000s	RO'000s	USD'000s
Net profit for the period <b>15,891 41,328</b> 14,723 38,29	Net profit for the period	15,891	41,328	14,723	38,293
Weighted average number of shares outstanding during the period ('000s) 714,406 714,406 714,406 714,406	-	714,406	714,406	714,406	714,406
Basic earnings per share (Baizas / cents) <b>22.24 57.85</b> 20.61 53.6	Basic earnings per share (Baizas / cents)	22.24	57.85	20.61	53.60